## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7 000 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is defivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					November 14th, 1961
A'E AOI	c ucbcb	V DEOUEST	INC AN ALLOWARI	(Place) E FOR A WELL KNOWN A	(Date)
arter	Poundat	ian Produs	tion Company M	the Well No. 4	, in. 1/4 11/4 1/4
(	(Company o	or Operator)	` (,	Lease)	
	Letter	Sec	T. 24-5	37-E , NMPM., Langu	le Mattix Poo
			County Date Smud	ded 10-19-1961 Date	Drilling Completed 11-2-1961
		ate location:	Elevation 3266	Total Depth	.675 PBTD
			Top Oil/Gas Pay	Name of Prod.	Form. Penrose Sand
D	C	BA	PRODUCING INTERVAL -		
*			Perforations 3501	-3506, 3550-3570, 3586-	3590, 3606-3612,
E	F	G H		Depth Casing Shoe	D41
ł			}	Joanning Stille	Jubing 7,000
L	K	JI	OIL WELL TEST -		Choke
			İ	•	s water inhrs,min. Size_
M	N	0 P	<b>1</b>		y of volume of oil equal to volume of Choke
	-"		load oil used):	bbls.oil,bbls wa	ter in 24 hrs, nin. Size
			GAS WELL TEST -		
<del></del>			Natural Prod. Test:_		Choke Size_
Tubing ,	Casing and	Cementing Reco	ord Method of Testing (p	itot,	Choke Size
Size	Fee	et Sax	Test After Acid or F	racture resoment:	MCF/Day; Hours flowed
9-5/8	306	300	Choke Size	Method of Testing:	
<i></i> //		, ,,,,,,			
74	3675	1000		atment (Give amounts or material	s used, such as acid, water, oil, and
				ing Date first new	
					November 13th, 1961
				Tenne-Her Herico Pipe	•
ļ <u>.</u>	nonfe	mend the		El Pago Natural Gas Con orthod above and acidi:	ed each with 250 gallons
		TOTAL VIOL			
Kemarks			444 MA MAN	- balland off and Miller	Wa an /in cond
		m fraced w	4th 20,000 gallon	s Refined cil and 40,00	00 10/40 Sand.
MCA ad	M.d., the			De-	37.57
MCA ad	M.d., the			s true and complete to the best	of my knowledge.
I he	ereby certi	fy that the inf		s true and complete to the best	of my knowledge.  NOTE: THE OUCTION COMPANY
I he	ereby certi	fy that the inf	formation given above i	s true and complete to the best	of my knowledge.
I he	ereby certi	fy that the inf	formation given above i	s true and complete to the best	of my knowledge.  If PRODUCTION COMPANY  The production of Operator of Operato
I he	ereby certi	fy that the inf	formation given above i	s true and complete to the best  CARTER POUNDATION  By:	of my knowledge.  IN THE DUCTION COMPANY  THE PROPERTY OF OPERATOR OP
I he	ereby certi	fy that the inf	formation given above i	s true and complete to the best  CARTER FOUNDATI  By:  Title	of my knowledge.  IN THE DUCTION COMPANY  IN THE OPERATOR OF STREET OF STREE
I he	ereby certi	fy that the inf	formation given above i	s true and complete to the best  CARTER FOUNDATI  By:  Title  Send Commu	of my knowledge.  N THE DUCTION COMPANY  IN THE DUCTION COMPANY  THE DUC