

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC 032339A

6. If Indian, Allottee or Tribe Name

4/11/96

UNICE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G. H. Mattix #5

9. API Well No. 30-025-10986

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rivers Queen

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No. 415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E - 1970' FNL & 656'FWL
Sec. 3, T24S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Activate SI WIW
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05-13 RU, Circ well w/150 bbl produced wtr. ND WH, PU on tbg, NU BOP. POOH w/33 jts just below upset. ND BOP, NU WH.

05-16 ND WH, NU BOP, PU 5-3/4" guide shoe, keelow, 2 jts 5-3/4" wash pipe, tag fish @ 1140'. Catch & attempt to release pkr. Pkr sliding dwn hole. Part tbg & keelow, POOH & remove tbg from wash pipe. TIH & catch fish. Work to release pkr, part tbg again. POOH & remove tbg from WP. TIH again, catch fish. RU rotary, RIH w/jet cutter, cut tbg @ 3542'. Can't get to pkr, POOH, RD rotary, POOH w/tbg & WP. POOH w/77-1/2 jts of fiberglass tbg, leaving 1-1/2 jts above pkr (@ 3585'w/43'tbg above) 28' above btm perf, 89' below top perf.

05-17 Open BOP, circ w/150 bbls produced wtr. TIH tag fish @ 3542', attempt to catch, possible have caught. POOH, no fish. TIH, can't catch. POOH, LD WP, RIH tbg, POOH, LD workstring. Pkr @ 3560' w/28' tbg above, 43' above btm perf, 74' below top perf.

05-20 Open BOP, PU 2-7/8" x 7" Arrowset 1 pkr. TIH w/duoline tbg, attempt to set pkr, won't set @ 3390'. LD 1 jt, set pkr, unset & ND BOP, NU WH, circ well w/135 bbls 2% KCl w/pkr fluid. Unpack well. Set pkr w/14K tension, packoff WH. Press test csg & pkr to 500 psi, ok. Pkr @ 3560' w/28' tbg above, 43' above btm perf, 74' below top perf.

05-21 Begin injection @ 5:30 PM - State of NM Administrative Order No. WFX-641. Expansion of Waterflood Project in the Langlie Mattix Pool in Lea County, NM. Division Order No. R-7082

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 5-22-96

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD