	-			~		_	
Submit 3 Copies	State of New Mexico				Form C-101	<b>,</b>	
to Appropriate District Office	Energy, Minerals and Natural Resources Department				Revised 1-1	-89	
DISTRICT I	OIL CONSERVA	ATTON I	DIVISION				
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088			WELL API NO. 30-025-	10986		
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210	Santa Fe, New Mexico 87504-2088			5. Indicate Type Federal			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Ga LC032339A	as Lease No.		
SUNDRY NOTI	CES AND REPORTS OF	N WELLS	·				
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	7. Lesse Name of G. H. Mat	r Unit Agreement Name					
L. Type of Well: OL OL OLS WELL WELL							
2. Name of Operator	OTHER	WIW		& Well No.			
	PLAINS PETROLEUM OPERATING COMAPNY			5			
3. Address of Operator					9. Pool name or Wildcat		
415 W. Wall, Suit	W. Wall, Suite 1000, Midland, TX 79701			Langlie-Mattix 7 Rivers Queen			
	0 Feet From TheNORTH	H	Line and 656	Feet From	n The WEST	Line	
Section 3	Township 24S	Range	37E		LEA	County	
	10. Elevation (Show )		КВ, RT, GR, elc.)		V/////////////////////////////////////	ĨĨĨ	
Charles Charles	/////A	icate Matu	- of Marian D		 - Data		
II. Check / NOTICE OF INT	Appropriate Box to Indi ENTION TO:		•		REPORT OF:		
	PLUG AND ABANDON				ALTERING CASING		
	CHANGE PLANS						
PULL OR ALTER CASING			NNG TEST AND CE				
OTHER:		on	ER: Acti	vate WIW		X	
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent de	letails, and give	pertinent dates, includ	ling estimated date a	f starting any proposed		
work) SEE RULE 1103.							
	nistrative Order N Lx Pool in Lea Cou						
See attached 3	160-5 BLM report						
12 hr marant	iniantal 100 pt A	700					
_	injected 120 BW @	/00 psi					
24 AR- 6-16 220	@ 1450						
£							
	<u></u>						
I hereby certify that the information above is true					5-23-96		
SIGNATURE DAMAIN AUNTRAND		TTL2	Administrat	<u>ive Assista</u>	DATE		
TYTE OR PRINT NAME					TELEPHONE NO.		
(This space for State Use)		OBICIMAL	L SIGNED BY JE	REY SEXTON		000	
ATTROVED BY			STRICT I SUPER	/ISOR	MAY 28 1	996	
						A)	

JCBN

Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993			
	BUREAU OF LAN	ID MANAGEMENT	5. Lease Designation and Serial No.			
Do not use this form	for proposals to drill o	<b>D REPORTS ON WELLS</b> r to deepen or reentry to a different reservoir. ERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, Agreement Designation					
I. Type of Well Oil Gas Well Well	8. Well Name and No.					
2. Name of Operator PLA	G. H. Mattix #5					
3. Address and Telephone Nor 415						
4. Location of Well (Footage, Se	10. Field and Pool, or Exploratory Area					
Unit Letter E - Sec. 3, T24S,	Langlie Mattix 7 Rivers Quee					
	· . · · · · · · · · · · · · · · · · · ·	O INDICATE NATURE OF NOTICE, REPOI	<u> </u>			
TYPE OF SUB		TYPE OF ACTION				
Notice of Inte	nt	Abandonment	Change of Plans			
Subsequent Re	eport	Recompletion	New Construction			
Final Abandon	nment Notice	Casing Repair  Altering Casing  Cother Activate SI WIW  Other Activate SI WIW	Water Shut-Off Conversion to Lajection Dispose Water			
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Complete rive subsurface locations	ad Operations (Clearly state all perti-	nent details, and give pertinent dates, including estimated date of starting this for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,			
05-13 RU, Ci upset. ND BOI	rc well w/150 bbl pr P, NU WH.	oduced wtr. ND WH, PU on tbg, NU B				
& attempt to re	elease pkr. Pkr slidin atch fish. Work to re	/4" guide shoe, keelow, 2 jts 5-3/4" wash g dwn hole. Part tbg & keelow, POOH & lease pkr, part tbg again. POOH & remo	& remove tbg from wash ove tbg from WP. TIH			
POOH w/thg	& WP. POOH w/77-	w/jet cutter, cut tbg @ $3542$ '. Can't get t - $1/2$ jts of fiberglass tbg, leaving $1-1/2$ jts	o pkr, POOH, RD rotary, s above pkr			
N <sup>0</sup> 05-17 Open B		e btm perf, 89' below top perf. produced wtr. TIH tag fish @ 3542', att	tempt to catch, possible have			
🖌 📝 caught. POOH,	, no fish. TIH, can't	catch. POOH, LD WP, RIH tbg, POOH perf, 74' below top perf.	l, LD workstring. Pkr @			
		Arrowset 1 pkr. TIH w/duoline tbg, attemp	ot to set pkr, won't set @ 3390			
LD 1 jt, set pk	r, unset & ND BOP, tension, packoff WH	, NU WH, circ well w/135 bbls 2% KCl I. Press test csg & pkr to 500 psi, ok. Pk	w/pkr fluid. Unpack well.			
Set pkr w/14K	have manual 7/17 hal					
Set pkr w/14K above, 43' abo		M - State of NM Administrative Order	No WEY 641 Expansion (			
Set pkr w/14K above, 43' abo 05-21 Begin	injection @ 5:30 PM	M - State of NM Administrative Order Nattix Pool in Lea County, NM. Division				
Set pkr w/14K above, 43' abo 05-21 Begin Waterflood Pro	injection @ 5:30 PM oject in the Langlie M	fattix Pool in Lea County, NM. Division	Order No. R-7082			
Set pkr w/14K above, 43' abo 05-21 Begin Waterflood Pro 14. I bereby certify that the forego Signed Binnue Ja	injection @ 5:30 PM oject in the Langlie M open is true and correct					
Set pkr w/14K above, 43' abo 05-21 Begin Waterflood Pro	injection @ 5:30 PM oject in the Langlie M ojng is true and correct what and se office use)	fattix Pool in Lea County, NM. Division	Order No. R-7082			

\*See Instruction on Reverse Side

or re

ations as to any matter within its jurisdiction.



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