Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Petroleum Inc. Suite II-A, Taulur St. Fort Worth 76102 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Ø Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Ft. Worth Foundation 1036 Box 76101 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State Federal or Fee Well No. Lease Name Pool Name, Including Formation Lease No. Mattix Langlie Hattix Seven Rivens 032339-A Location Queen Gray burg Ν Unit Letter Feet From The Feet From The 24 Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Texaco Trading + 5568, P.O. Box Denver, CO 80217 atton Address (Give address to which approved copy of this form is to be sent)

DO ROY 1492. El PUSO, TX 79978 Name of Authorized Transporter of Casinghead Gas \boxtimes or Dry Gas Natural El Paso, 605 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well New Well | Workover Gas Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION D I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON By_ Signature DISTRICT I SUPERVISOR Printed Na Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

WALL BEREA

OBJUINAL SIGNAD SY MERY SEKTON. DISTRICT I SUPERVISOR

RECEIVED

APR 14 1989 OCD HOBBS OFFICE