

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. H. Mattix Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Langle-Mattix Seven-Rivers  
Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 3, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR  
Carter Foundation Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 900, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1969.5' FNL & 655.8' FWL Section 3, T-24-S, R-37-E

14. PERMIT NO.  
Order No. R-7082

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3263' GR, 3269' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Conversion to Water Injection ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 117 jts. 2" Fiberglass Tubing set at 3393'. Baker Tension Packer set at 3412'.  
Injection Interval: 3496'-3614'

Injection commenced 10-8-82.

RECEIVED

OCT 12 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

10-8-82

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert D. Fitting

TITLE

Agent

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

SUBJECT TO LIKE  
APPROVAL BY STATE

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO Instructions on Reverse Side