

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. SCHMITZ TRIPLEX
(Other Instructions on
Reverse Side)
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. H. Mattix ~~Federal~~

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Seven-Rivers
Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 3, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR
Carter Foundation Production Company

3. ADDRESS OF OPERATOR
P. O. Box 900, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1982' FEL Section 3, T-24-S, R-37-E

14. PERMIT NO.
Order No. R-7082

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3240' GR, 3246' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Conversion to Water Injection ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 117 jts. 2" Fiberglass Tubing set at 3393'. Baker Tension Packer set at 3412'.
Injection Interval: 3496'-3646'

Injection commenced 10-8-82.

RECEIVED

OCT 12 1982

OL & GAS

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester

TITLE Agent

DATE 10-8-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED (Only Fed.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

JAN 19 1983

**O.C.D.
HOBBS OFFICE**