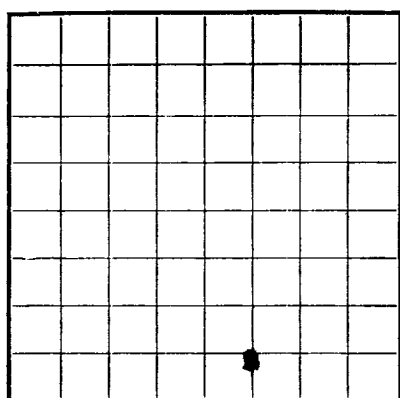




LOCATE WELL CORRECTLY

NOTED
JAN 9 1962
STANDLEYU. S. LAND OFFICE Las Cruces
SERIAL NUMBER 032339 (A)
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Garter Foundation Production Co. Address P. O. Box 1688, Kermit, Texas
Lessor or Tract Mattix Field Langlie-Mattix State New Mexico
Well No. 6 Sec. 3 T24-S R. 37-E Meridian 1000 County Lea
Location 660 ft. ^[N.]_[S.] of 3 Line and 1982 ft. ^[E.]_[W.] of 2 Line of Sec. 3 Elevation 3246 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date January 8th, 1962Title Field Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 17th, 1961 Finished drilling November 30th, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3,496 to 3,646 No. 4, from ILLEGIBLE
No. 2, from to No. 5, from ILLEGIBLE
No. 3, from to No. 6, from ILLEGIBLE

IMPORTANT WATER SANDS

No. 1, from 310 to 500 No. 3, from to
No. 2, from 700 to 950 No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.30	8		303	Tex. Pat.				Surface String
7"	20.00	8	Pittsburg	1076	Hardy		3496	3646	Oil String
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	311	300	Pump & Plug		
7"	3670	1000	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from Surface feet to 3671 feet, and from feet to feet

DATES

....., 19..... Put to producing 19.....
January 8th, 1962 The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. 59.26 Gravity, °Bé. 100 C
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller
J. B. Cox, Driller J. L. Neil, Driller
G. L. Hughes, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	310	310	Sand and Red Bed
310	1,040	730	Sand and Shale
1,040	1,400	360	Anhydrite and Shale
1,400	1,630	230	Gray Shale and Anhydrite
1,630	2,500	870	Salt and Anhydrite
2,500	3,450	950	Anhydrite, Dolomite and Sand.
3,450	3,484	34	Anhydrite.
3,484	3,646	162	Sand and Dolomite.
3,646	3,671	25	Dolomite.
			Top Anhydrite 1,068 / 2,178
			Top Salt 1,282 / 1,964
			Base Salt 2,440 / 806
			Top Yates 2,645 / 601
			Top 7 Rivers 2,868 / 378
			Top Moon 3,353 - 107
			Top Fenrose 3,484 - 238

