NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	lezas	January	-	(Date)
ARE I	HEREBY R	EQUEST	ING AN ALLO	OWABLE FO	R A WELL I	KNOWN AS	:		· · ·
			tion Compan					·	1 /4,
	mpany or Op		- 51 0	(Lease)		Tomo!	lin Mabbi	-	
Unit La	, Sec ster		, T. 24-S	, R .J/ ***	, NMPM.,				Pool
Le		· · · · • • • • • • • • • • • • • • • •	County. Da	ate Spudded	11-17-1961	Date Dr	illing Comp	loted 12-]	-1961
Please indicate location:					To				
D	СВ	A	Top Oil/Gas	Pay3666	Na	me of Prod. Fo	orm. Perr	ose Sand	
			PRODUCING I	NTERVAL -					
E	F G		Perforation	s <u>3496-3516</u>	: 3522-353	ofh	-	-3626: 30	34-3646.
			Open Hole	None	Ca	sing Shoe	70	Tubing 36	6
			OIL WELL TE	ST -	i.				
L	K J	I	Natural Pro	d. Test: Test	bbls.oil,	bbls	water in	hrs,	Choke min• Size
			Test After	Acid or Fractur	r e Treatment (a	fter recovery	of volume o	f oil equal t	o volume of
M	N O	Р	load oil us	ed): 59.16 t	obls.oil, <u>0</u>	bbls wate	er in <u>24</u>	nrs, <u>0</u> mir	Choke Size Open
	x		GAS WELL TE	<u>st</u> -					
						E/David Mauria	flowed	Chaka Sign	
	ing and Cem				MC		-		
Size	Fret	Sax			back pressure,				
······	1	· · · · ·	1		re Treatment:			y; Hours flow	/ed
-5/8	303	300	Choke Size	Method	d of Testing:		· · · · · · · · · · · · · · · · · · ·		
		3000	Acid or Frad	cture Treatment	(Give amounts	of materials	used, such a	as acid, wate	r, oil, and
·	3676	1000	sand): 125	0 gallons	Date fir	Fraced wit	h 37,500	gallens	Les Cil 5
			Casing Press. 30	Press.	joil run	to tanks	1-1962		
	1		Oil Transpo:	rter Tro	Nene Meari	oo Pipe L	ine Cemp	my	
		ļ			Paso Natura				
narks:	ilell w	s.treat	ed. with 1,2	50 gallons	.Mud	then Fra	ed with	.37,500g	llens
		trude an	d56,250pc	madsof20	/40Sand	••••	••••••••••••••••		•••••
									·····
I here	by certify th	nat the inf	ormation given	above is true	e and complete	to the best of	f my <mark>know</mark> le	edge.	
						CINDATION	FRODUCT	CON_COMPA	N T
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