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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLO	14/A/C	BI E AND	ALITHODI	7 4 7 1 1 1			
I. Operator	TO TRANSPOR	IIO TS	AND NA	TURALGA	20			
Arch Petro	leum Inc.				Well	API No.		
Address 777 Taylor	leum Inc. St., Suite II-	-A,	Fort	Worth	, Tx	76102		
Reason(s) for Filing (Check proper box)			Oth	et (Please expl	in)	,		
New Well Recompletion	On and a stransporter	of:			i			
Thomas in Country 1	Oil Dry Gas Casinghead Gas Condensate	. 님						
change of operator give name and address of previous operator	arter Foundation LAND LEASE	7 /	Poduc	tion	Co., j	Box 10.	36, Ft. Worth	
							76101	
Lease Name 6. H. Mattix Ext	Well No. Pool Name, Lang//	e Ha	attix Sev	en River	State	of Lease Federal) or Federal	Lesse No. 7/- 03 2339-A	
Unit Letter	: 658 Feet From :	The	Dueen G N_Lin	and M	9 164 Fe	et From The		
Section 3 Towns	216	3		мрм,			Lea County	
II. DESIGNATION OF TRA	NSPORTER OF OU. AND N	J <i>ል የ</i> ተነገ	DAT CAS					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5568, Denver, CO 80217							
Name of Authorized Transporter of Casi El Paso Natural	Address (Give address to which approved copy of this form is to be sent)							
f well produces oil or liquids, we location of tanks.	Unit Sec. Twp.	Rge.	P. O. Box 1492, E1 Paso, 7x 79978 Is gas actually connected? When?					
this production is commingled with the V. COMPLETION DATA	t from any other lease or pool, give co	mmingl	ing order numb	per:				
Designate Type of Completion	n - (X) Gas V	Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
erforations					*	Depth Casin	g Shoe	
	TUBING, CASING	AND	CEMENTIN	NG RECORI	<u> </u>	1		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
								
. TEST DATA AND REQUE								
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of total volume of load oil an	id must i	be equal to or Producing Me	exceed top allow thod (Flow, pur	wable for this	depth or be for	or full 24 hours.)	
	Date of 10a		r roadening tvic		,ψ, <u>8α3</u> τητ, ε	<i>ic.)</i>		
ength of Test	Tubing Pressure	Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
AS WELL						L	- 	
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE	-	ſ 			J		
I hereby certify that the rules and regularision have been complied with and	lations of the Oil Conservation that the information given above	•		IL CON	SERVA		DIVISION	
is true and complete to the best of my	knowledge and belief.		Date	Approved			6 1989	
Signature Janet Dride	Malent Anon+	-	Ву			·	y Jerry Sexton Pervisor	
Printed Name	7190777 Title		Title_				•	
_/~/~ <i>x</i> フ	メノノイイフェリコハタ	ı	1 1110					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 2 6 1989

CRIGINIAL SIGNIED BY JERRY SEXE WE SIGNERICE SUPERVISOR

RECEIVED

APR 14 1989 OCD HOBBS OFFICE