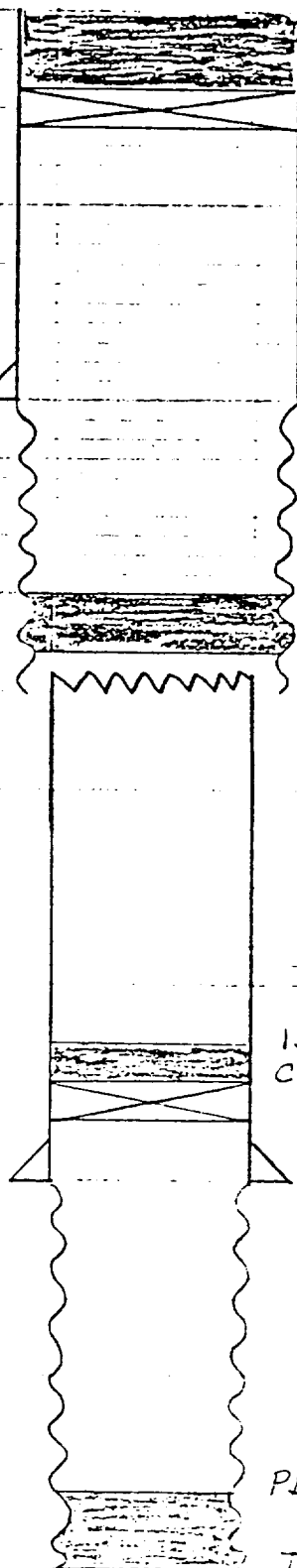


S.J. CARR NO. 1

UL L, SEC. 3-T24S-R37E

P+ A 4/52



13 SX Cement PLUG SURFACE - 25'

Bridge Plug @ 25'

15 1/2 CSG. @ 148' NOT Cemented

10 3/4 CSG. @ 1237' Cemented W/250 SXS  
Cement TOP @ SURFACE

34 SX Cement PLUG 2445'-2520'

Shot 7" CSG. OFF @ 2554' + PULLED

15' OF Cement ON TOP OF Retainer  
Cement Retainer @ 3466' Squeezed 20 SXS Below Retainer7" CSG. @ 3484' Cemented W/100 SXS.  
CALC. Cement TOP @ 2600'

PBD @ 3625'

TD @ 3826'

## VII.

### PROPOSED OPERATIONS

The Carter Foundation Production Company proposes to use the subject G. H. Mattix Federal #2, #5 and #6 as cooperative water injection wells to match the injection pattern established by the Getty Oil Company, Myers Langlie Mattix Unit wells. The average initial daily rate should approximate 200 barrels to a maximum of 350 barrels per well per day.

The system will be closed and the average initial injection pressure is estimated from 0 to 50 psi with an after fillup approximate maximum injection pressure of 1600 psi.

The water source will be primarily of produced salt water from the multipay wells owned by Carter Foundation Production Company in Sections 34 and 35, T-23-S, R-37-E, and the subject lease. If the quantity is insufficient, produced Santa Rosa formation brakish water from our approved water supply well, the E. C. Hill Federal #7 in Section 35, T-23-S, R-37-E, will be used to supplement the supply.