

TRIPPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
MAR 8 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas
Place

March 7, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **658' from N line and
Carter Foundation 1964' from W line, Sec. 3**
Production Company G. H. Mattix Well No. **2** in **NE** 1/4 **NW** 1/4
Company or Operator Lease

section **3**, T. **24-S**, R. **37-E**, N.M.P.M. **Langlie-Mattix** Pool **Lea** County

Please indicate location: Elevation **3261** Spudded **1-13-51** Completed **2-21-51**

	X		

Total Depth **3605** P.B. **- -**

Top Oil/Gas Pay **3432** Top Water Pay **- -**

Initial Production Test: Pump **95** Flow **95** (BOPD **95**)

Based on **95** Bbls. Oil in **24** Hrs. **0** Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) **2" EUE will be run after clean out** Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity **35**

Casing Perforations:

None

Unit letter: **C**

Casing & Cementing Record

Size	Feet	Sax
13-3/8" CD	302	175
7" CD	3309	875

Acid Record:

Gals **None** to
Gals to
Gals to

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

620 Qts **3430** to **3580**
Qts to
Qts to

Natural Production Test: Pumping **No test** Flowing

Test after **acid** shot: Pumping **95 bbls.** Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy **1060 (-1201)**
T. Salt **1275 (-1986)**
B. Salt **2395 (-866)**
T. Yates **2550 (-711)**
T. 7 Rivers
T. Queen **3314 (-53)**
~~T. Grayson~~ **3432 (-171)**
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: February 2, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Carter Foundation Production Company
Company or Operator

By: Roy Carter
Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED 3-8-1951

OIL CONSERVATION COMMISSION

By: Roy Gunkley
Oil & Gas Inspector

Title: _____