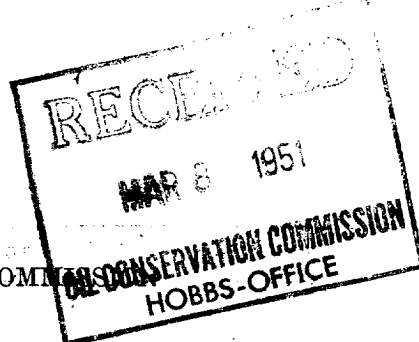
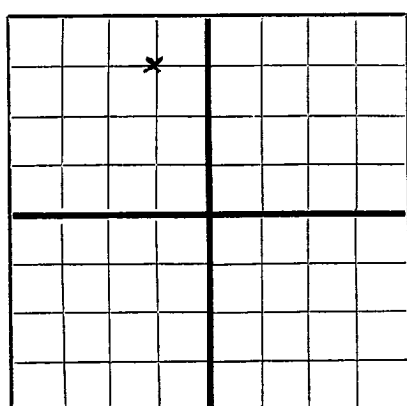


DUPLICATE

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Carter Foundation Production Company P. O. Box 1688, Kermit, Texas  
Company or Operator Address  
G. H. Mattix Well No. 2 in SE 1/4 NW 1/4 of Sec. 3, T. 23-S  
Lease  
R. 37-E, N. M. P. M., Langlie-Mattix Field, Lea County.  
Well is 668 feet south of the North line and 654 feet west of the East line of W/2 Section 3  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Edith D. Fanning, Address Dunica, New Mexico  
If Government land the permittee is, Address  
The Lessee is G. H. Mattix, Address Amarillo, Texas  
Drilling commenced January 13, 1951 Drilling was completed February 21, 1951  
Name of drilling contractor Sidwall & Inler Drilling Company, Address Midland, Texas  
Elevation above sea level at top of casing 3261 DF feet.  
The information given is to be kept confidential until Not confidential 19.

OIL SANDS OR ZONES

No. 1, from 3432 to 3605 (broken) No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8	Spang	302	Tex. Pat.	- - -			
10-3/4				818		818			
8-5/8				1184		1184			
7"OD	20#	8	Spang	3309	Halliburton	- -			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8	312	175 sacks *	Pump & plug		
8"	7"OD	3313	875 sacks *	Pump & plug		
			*3% Gel.			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin	Solidified	620 qts	2-22-51	3430 to 3580	Cleaning out

Results of shooting or chemical treatment No natural test

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 3605 feet, and from feet to feet

PRODUCTION

Put to producing February 2, 1951  
The production of the first 24 hours was 95 barrels of fluid of which 100 % was oil; No % emulsion; No % water; and No % sediment. Gravity, Be. 35  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas No test  
Rock pressure, lbs. per sq. in. No test

EMPLOYEES

R. H. Leslie, Driller D. E. Huff, Driller  
T. A. Bartlett, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

day of March, 1951

Kermit, Texas March 7, 1951

Name Roy E. Carter

Position Field Manager

2

— 7 —