Submi: 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410	WEXICO 87304-2088	
Ι.	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIC DIL AND NATURAL GAS	N
Operator  And L. Parkins			'ell API No.
Address _	oleum Inc.		
777 Taylor	St., Suite II-A.	Fort Worth, Tx	76102
leason(s) for Filing (Check proper b	Ox)	Other (Please explain)	
ecompletion	Change in Transporter of: Oil Dry Gas	ו	
Change in Operator	Casinghead Gas Condensate	]	
change of operator give name d address of previous operator	Carter Foundation	<b>=</b>	Box 1036 A. 1110+h
. DESCRIPTION OF WE	LL AND LEASE		76101
Esse Name 6. H. Mattix Ec		uding Formation K Mattix Seven Rivens St	ind of Lease No.  ale Federal or Fee 7/- 03 2339-4
ocation Unit Letter	10-1975	Queen Grayburg 19	16.5
2		N Line and +980	Feet From TheLine
Section 7 Tow	vnship 24 Range	37 , NMPM,	Lea county
II. DESIGNATION OF TR	RANSPORTER OF OIL AND NAT	URAL GAS	
lamen Authorized Transforing of	Transportation Inc.	Address (Give address to which appro	oved copy of this form is to be sent)
lame of Authorized Transporter of C		Address (Give address to which appro	Denver, CO 80217
El Paso Natural		P. O. Box 1492. E	Ned copy of this form is to be sent)  1 PUSO, TX 79978
well produces oil or liquids,	Unit Sec. Twp. Rg		han 2 - /
ve location of tanks.	1F13124137	7 yes i	2/50.
this production is commingled with COMPLETION DATA	that from any other lease or pool, give commi	ngling order number:	
Designate Type of Complete	ion - (X) Oil Well   Gas Well	New Well   Workover   Deepe	n Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
		4	
TEST DATA AND REOL	UEST FOR ALLOWABLE		
	ter recovery of total volume of load oil and mu	ust be equal to or exceed top allowable for	this depth or he for full 24 hours
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas li	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
SAS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIF	TCATE OF COMPLIANCE		
I hereby certify that the rules and re	egulations of the Oil Conservation	OIL CONSER	VATION DIVISION
Division have been complied with a is true and complete to the best of a	and that the information given above my knowledge and belief.	Date Approved	APR 2 6 1989
( )M M nt	L Madina	Date Approved	
Signature Tower Drive	den annt	By ORIGIN	AL SIGNED BY JERRY SEXTON
Printed Name	Title		DISTRICT I SUPERVISOR
2-1-89	8/7/332-9209	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

4PH 2 6 1983

マン・ログリストングを発送し、**では、他別のもの**で、人名をおりからい。 ったいかない場合であった。これではまった。

RECEIVED

APR 14 1989

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