

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kernit, Texas  
Place

August 14, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1975 ft. from North Line and 1966.5 ft. from West Line, Sec. 3

Carter Foundation Production Company G. H. Mattin Well No. 1 in SE 1/4 NW 1/4  
Company or Operator Lease

section 3, T. 24-S, R. 37-E, N.M.P.M. Langlie-Mattin Pool Lea County

Please indicate location: Elevation 3285 Spudded 4-9-35 Completed 7-17-35

|  |   |  |  |
|--|---|--|--|
|  |   |  |  |
|  | x |  |  |
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|  |   |  |  |
|  |   |  |  |

Total Depth 3913 P.B. 3648

Top Oil/Gas Pay 3508 Top Water Pay 3908  
Initial Production Test: Pump 66 Flow (BOPD 28000)

Based on 66 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 2" open

Tubing (Size) 2" NUE @ 3618 Feet

Pressures: Tubing no record Casing no record

Gas/Oil Ratio 195 (March 1950) Gravity 35

Casing Perforations:

Unit letter: P

Casing & Cementing Record

| Size  | Feet | Sax |
|-------|------|-----|
| 13"   | 200  |     |
| 7" OD | 3407 | 400 |
|       |      |     |
|       |      |     |

Acid Record:

Gals to  
Gals to  
Gals to

Shooting Record  
200 Qts 3500 to 3648  
Qts to  
Qts to

Show of Oil, Gas and water

S/ 3508 - 3510 (0)  
S/ 3540 - 3548 (0)  
S/ 3570 - 3576 (0.40)  
S/ 3613 - 3620 (0.40)  
S/ 3643 - 3652 (0)  
S/ 3908 - 3913 (W)  
S/  
S/

Natural Production Test: 60 Pumping Flowing

Test after acid or shot: 66 Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: July 1935

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: This report submitted to complete records on well completed  
July 17, 1935

~~Carter Foundation Production Company~~  
Company or Operator

By: *Ray E. Carter*  
Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED Aug - 15 .1951

OIL CONSERVATION COMMISSION

By: *Ray Yarbrough*

Title: Oil & Gas Inspector