

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 19805, LEASE
HOBBS, NEW MEXICO 88240
NM 27722

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. G, 1974' FNL & 1984' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Placed well back on injection	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

152

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3255' DF

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED
BUREAU OF LAND MANAGEMENT
ROSSELL DISTRICT
AUG 23 11 55 AM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/9/83 Well shut in since 1976. Top of 4 1/2" 10.5# liner @ 3136', PBTD 3618', perfs 3426-3517 - 43 holes. MIRU DA&S POH w/ 1 jt 2 3/8 tbg set in slips. Install B.O.P. ran depthometer on sandline to 2400 stopped solid P.O.H. Csg dry. Load 7" csg w/ 100 bbls fresh water. Pick up 3 1/8 sand pump break up bridge and lower to 3600' bottom perf 3517'. Tight spot 2400'.

8/10/83 Pick up 6 1/8 used bit, bit sub and 88 jts = 2721, 2 7/8" tbg. Lowered to 3731' clear. Laydown tbg and bit pick up 4 1/2" Baker AD-1 tension pkr. (Plastic coated) ran 100 jts 2 3/8 IPC pipe.

8/11/83 Ran total 109 jts - 3348 of 2 3/8 O.D. & 7# 8r A cond. tbg, IPC w/ SC-650 Circ. 100 bbls fresh water w/ 55 gals WT-1270 pkr fluid. Set pkr 3357' w/ 10,000# tension 69' above top perf. RDMO.

8/17/83 Placed well back on injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Steiner TITLE Area Superintendent DATE August 22, 1983
D.R. Crockett

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

24.

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 2 1983

ROSSELL, NEW MEXICO

RECEIVED

SEP 5 1983

O.C.D.
HOBBS OFFICE