

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

152

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-24S-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit Letter G, 1974' FNL & 1984' FEL, Sec. 3-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3255' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Converted to Water Injection

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) Moved in workover rig March 23, 1976.
- 2) Cleaned out 3456-3560' TD.
- 3) Drilled new hole 3560-3660' TD.
- 4) Cleaned out 3555-3560'.
- 5) Set 13 joints (514') 4-1/2" OD 10.5# R3 casing 3136-3659'.
- 6) Cemented 4-1/2" OD casing liner with 400 sacks Class "C" cement mixed 6# salt per sack.
WOC 18 hrs.
- 7) Drilled out cement 3615-3618'. Pressure tested 4-1/2" OD casing to 600# for 30 min.,
held okay.
- 8) Ran GR-Neutron log 2500-3616'.
- 9) Perforated 4-1/2" OD casing liner 3542-3550' with 9 shots, 3567-3571' with 5 shots,
3575-3580' with 6 shots, 3583-3590' with 8 shots, total of 28 shots.
- 10) Treated perforations 3542-3590' with 1500 gals. 15% acetic acid and 45 ball sealers.
- 11) Treated perfs. 3542-3590' with 10,000# 20/40 sand, 8000 gals. gelled brine, 2000
gals. gelled pad, and 500# benzoic acid flakes.
- 12) Set 115 joints (3564') 2-3/8" OD tubing at 3574'.
- 13) Pump tested Langlie-Mattix perfs. 3542-3590' for 624 hrs., 452 bbls. oil, 246 bbls.
load water.

NOTE: This well will be produced until an Offset Lease Line Agreement can be obtained with
The Carter Foundation on their Mattix Federal lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

7-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 26 1976

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JUN 13 1976
COOPERATION COMM.
1:15 P. M.