

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

152

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3-24S-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL  GAS WELL  OTHER  Water Injection

2. NAME OF OPERATOR  
Skelly Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

Unit Letter G, 1974' FNL & 1984' FEL, Sec. 3-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3255' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Convert to Water Injection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Move in workover rig.
- 2) Clean out to 3560' TD.
- 3) Drill new hole 3560-3650'.
- 4) Set 4-1/2" OD Ruff-Koted casing liner 3150-3650' and cement in place.
- 5) Clean out 4-1/2" OD liner and run GR-Neutron log.
- 6) Perforate Langlie-Mattix as indicated by logs.
- 7) Treat perms. with 1500 gallons acid followed with 8000 gallons gelled brine and 10,000# sand in 2 stages.
- 8) Run tubing and pump test perms.
- 9) Add perforations and selectively treat.
- 10) Set coated injection tubing and packer 50' above upper perms.
- 11) Place well on injection status, injecting water thru Langlie-Mattix perms.

18. I hereby certify that the foregoing is true and correct

(signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk

DATE October 24, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
DEC 23 1975  
*[Signature]*

\*See Instructions on Reverse Side

RECEIVED

APR 2 1975

U.S. CONSERVATION COMM.  
D-100-11-11