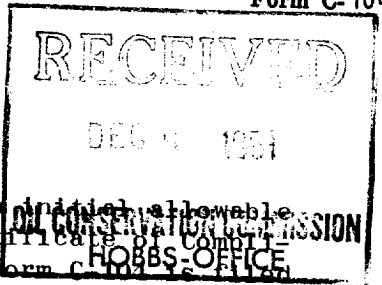


DUPLICATE  
DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is submitted to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Odessa, Texas  
Place

12-4-1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Trinity Production Co., G. H. Mattix Well No. 4 in SW 1/4 NE 1/4  
Company or Operator Lease

section 3, T. 24-S, R. 37-E, N.M.P.M. Langlie-Mattix Lea County

Please indicate location:

Elevation 3255 Spudded 10/7/51 Completed 11-26-51

Total Depth 3560 P.B.

Top Oil/Gas Pay 3415 Top Water Pay No  
Initial Production Test: Pump - Flow 85 (BOPD OR CU. FT.)  
Based on 85 Bbls. Oil in 8 Hrs. No Mins.  
Method of Test (Pitot, gauge, prover, meter run):  
Size of choke in inches 32/64  
Tubing (Size) 2" 3490 Feet  
Pressures: Tubing 400 Casing 600  
Gas/Oil Ratio 1220 Gravity  
Casing Perforations:

Unit letter: "A"

Casing & Cementing Record

Size	Feet	Sax
10 3/4"	287'	150
7"	3325'	700

Acid Record:

Gals to  
Gals to  
Gals to  
Shooting Record.  
450 Qts 3560 to 3420  
Qts to  
Qts to

Show of Oil, Gas and water

S/  
S/  
S/  
S/  
S/  
S/  
S/

Natural Production Test: 15 bbls. swabbing Flowing  
Test after acid or shot: Pumping 85 bbls. Flowing 8 hrs.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen 3420  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

Northwestern New Mexico

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellensburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.  
T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: \_\_\_\_\_

Pipe line taking oil or gas: Texas-New Mexico Pipe Line

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Trinity Production Company**  
Company or Operator

By: \_\_\_\_\_

*T. L. ...*  
Signature

Position: Production Supt.

Send communications regarding well to:

Name: Trinity Production Company

Address: 1205 Marquette Securities Bldg.  
Dallas, Texas

APPROVED 12-6, 1951

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

*R. S. Blynn*  
*Engineer*