

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA. Agreement Designation
2. Name of Operator Texaco Exploration & Production Inc.	8. Well Name and No. Myers Langlie Mattix Unit #153
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	9. API Well No. 30-025-10992
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter H, 1980 FNL, 550 FEL Section 3, T-24-S, R-37-E	10. Field and Pool, or Exploratory Area Langlie Mattix
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) MIRU. Install bop. TIH with work string.
- 3) Tag CIBP. Load hole with salt gel mud; 10# brine and 25# gel/ Bbl.
- 4) Run CIBL. If TOC not at surface shoot squeeze holes and circ. cement.
- 4) Pump 20 sx class 'C' cement from 2331'-2431'. WOC. Tag plug.
- 5) Pump 20 sx class 'C' cement from 1106'-1206'. WOC. Tag plug.
- 7) Pump 52 sx class 'C' cement from 303' - surface.
- 8) Cutoff wellhead and install marker. Clean location.
- 9) Restore surface as per Federal requirements.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer Date 4-3-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 4/8/92
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

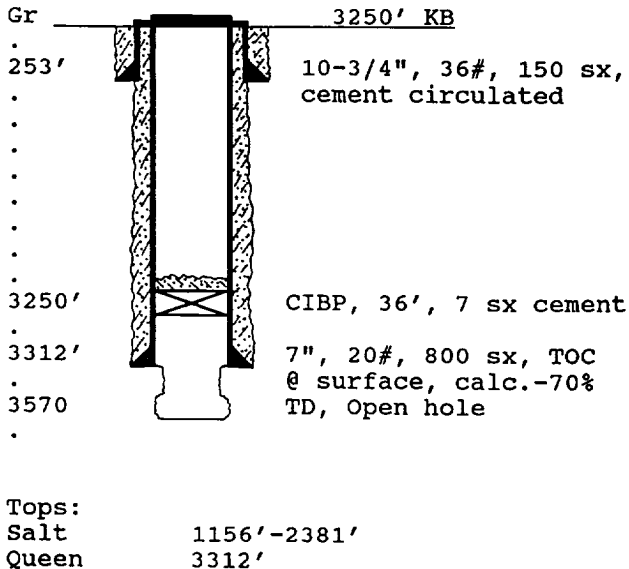
WELL DATA SHEET

PO-113
(3/92)

OPERATOR: Texaco E&P Inc. Lease: Myers Langlie Mattix Unit #153
 FOOTAGE LOCATION: 1980 FNL X 660 FEL Sec./Twn/Rng: Unit H, Sec 3, T-24-S, R-37-E
Former Trinity Production Co. G.H. Mattix 'A' #3 Lea County, New Mexico

SCHEMATIC

TABULAR DATA



Surface Casing: Set at 253'
 Size 10 3/4, 36# Cemented with 150 sx.
 TOC surface ' determined by circulation
 Hole Size 12-1/4" Comp. Date 7-13-61
 Intermediate casing: Set at _____
 Size NONE Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
 Production Casing: Set at 3321'
 Size 7", 20# Cemented with 800 sx.
 TOC surface ' determined by calculation
 Hole Size 8-3/4", Open hole TD at 3570'
 Present Completion:
3312' to 3570' Open- shot hole, 480 Qts

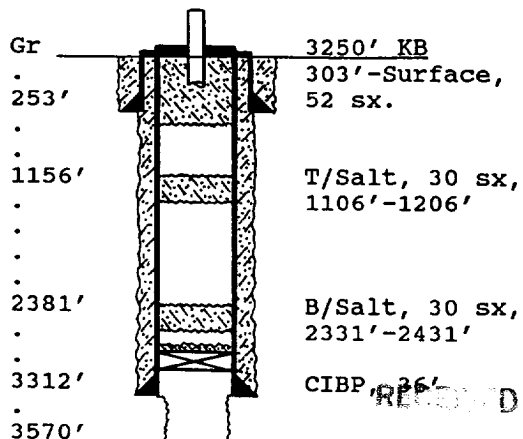
PLUG AND ABANDON DATA

PO-113
(3/92)

OPERATOR: Texaco E&P Inc. LEASE: Myers Langlie Mattix Unit #153
 FOOTAGE LOCATION: 1980 FNL X 660 FEL Sec./Twn/Rng: Unit H, Sec 3, T-24-S, R-37-E
Classified TRO on 4-18-91, CIBP set at 3250' Lea County, New Mexico

SCHEMATIC

PLUGGING DATA



Surface Plug:
 Size 303'-surf. Cemented with 52 sx.
 Includes 10% extra cement volume.
 Class 'C' Cement, 1.32 cu ft/ sx
 Intermediate Plug(s):
 Size 1106'-1206' Cemented with 20 sx.
2331'-2431' 20 sx
 Class 'C' cement, 1.32 cu ft/ sx
 Producing Zone Plugs:
 Size CIBP, 36' Cemented with _____ sx.
 Note: If TOC is not at surface, shoot sqz holes and circulate cement through annulus.

APR 09 1992

000 1156'-2381'