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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1. 1rgy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

In

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

.	Ţ	OTRANS	SPORT OIL	AND NA	TURAL GA						
Operator						Well A					
	Sirgo Operating, Inc.					3	0-025-				
Address	ol Man	31 and	Marra	70702							
P.O. BOX 35 Reason(s) for Filing (Check proper box)		manu,	Texas	79702 Oth	er (Please expla	iin)					
New Well		Change in Tra	nsporter of:		•	٠,	l Chai	nge fro	m Texac		
Recompletion	Oi1	Dr.	y Gas						erating,		
Change in Operator	Casinghead	Gas 🔲 Co	ndensate			, 1110.		- Jo of c			
f change of operator give name and address of previous operator	exaco 1	Produci	ng, Inc	., P.O	. Box 7	28, Ho	bbs, N	M 8824	0		
and address of provious operator									•		
II. DESCRIPTION OF WELL Lease Name	Unit Unit	NAIL NO PO	ol Name, Includi	ne Formation		Kind	of Lease	Le	ease No.		
Myers Langlie Mat	Mattix SR QN State			Federal or Fee LC032339(a							
Location Unit Letter	: 198		et From The	` I	e and _ 64	SO F	et From The	E	Line		
Section 7 Towns)	nge 37 <i>E</i>		мрм,	Lea			County		
				D.17 G.10							
III. DESIGNATION OF TRANSPORTER OF OIL		or Condensate		Address (Giv	ve address to wi	ich approved	copy of this f	orm is to be se	nt)		
Texas New Mexico	LXJ			1	Box 252				·		
Name of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.					P.O. Box 1492, El Paso, TX 79978						
If well produces oil or liquids,		Unit Sec. Twp. Rge.			Is gas actually connected? When?						
give location of tanks.	\downarrow G \downarrow		24s 37E	Yes		l					
f this production is commingled with tha V. COMPLETION DATA	t from any othe	<u>, , , , , , , , , , , , , , , , , , , </u>	<u>,</u>				l n. n. i.	[C . D .:	Diet Parks		
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Forma	ation	Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>			Depth Casing Shoe			
	Т	UBING, CA	SING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							 		· · · · · · · · · · · · · · · · · · ·		
							 				
						·	 	<u> </u>			
V. TEST DATA AND REQUE	EST FOR A	LLOWAB	LE	1							
OIL WELL (Test must be after	recovery of tol	al volume of le	oad oil and must	be equal to or	exceed top allo	mable for thi	s depth or be	for full 24 how	·s.)		
Date First New Oil Run To Tank	Date of Tes	t		Producing M	ethod (Flow, pu	ımp, gas lift, i	eic.)				
					Casing Pressure			Choke Size			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pleasure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL					40705		- Commission of C	NaJ			
Actual Prod. Test - MCF/D	Length of T	est		Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-in)	<u> </u>	Casing Pressure (Shut-in)			Choke Size				
THE CORPORATION CONTRACTOR	CATTE OF	COLOT	ANCE				<u> </u>				
VI. OPERATOR CERTIFIC				(OIL CON	ISERV.	ATION	DIVISIC	N		
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	d that the infor	mation given a	on bove	AP	R 1 1 19 Approve	91	APP-1	5 1091	ı		
$\rho \qquad \wedge \perp$	1				Applove	Orig. Si	gneu				
Donnie alle	vater			By_		Paul	Kautz				
Signature Bonnie Atwater	Prod	uction	Tech.	-		Geol	ogist				
Printed Name		Ti		Title			·4	·			
4-8-91	915/	685-08	78								
Date		Telepho	nc No.	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.