

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
JAN 19 1951  
OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

DALLAS, TEXAS  
Place

15 JANUARY 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TRINITY PRODUCTION COMPANY MATTIX "A" Well No. 3 in 1/4 1/4  
Company or Operator Lease

section 3, T. 24-S, R. 37-E, N.M.P.M. LANGLIE-MATTIX Pool LEA County

Please indicate location: Elevation 3,450 Spudded 11/19/50 Completed 12/19/50


Total Depth 3,570 P.B. 3,570

Top Oil/Gas Pay 3415 Top Water Pay NONE  
Initial Production Test: Pump Flow 80 (BOPD OR CU.Ft. GAS PER DAY)  
Based on 80 Bbls. Oil in 4 Hrs. No Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/4" CH

Tubing (Size) 2 @ 3324 Feet

Pressures: Tubing 2204 Casing PACKER

Gas/Oil Ratio 1500 Gravity 400

Casing Perforations:

NONE - OPEN HOLE

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
10 3/4	253	150
7" 00	3313	800

Acid Record:

Gals to  
Gals to  
Gals to

Show of Oil, Gas and water

S/ 3415-3437  
S/ 3450-3465  
S/ 3490-3495

Shooting Record.

480 Qts 3420 to 3570  
Qts to  
Qts to

S/  
S/  
S/  
S/

Natural Production Test: Pumping 2 BPH Flowing

Test after acid or shot: Pumping 2 BPH Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: DEC. 19, 1950

Pipe line taking oil or gas: TEXAS-NEW MEXICO PIPE LINE COMPANY

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

TRINITY PRODUCTION COMPANY  
Company or Operator

By: *W. J. Denton*

Signature

Position: SECRETARY-TREASURER

Send communications regarding well to:

Name: TRINITY PRODUCTION COMPANY

Address: 1205 MERCANTILE SECURITIES BLDG  
DALLAS 1, TEXAS

APPROVED Jan - 19 - 1951

OIL CONSERVATION COMMISSION

By: *W. J. Gurneough*

Title: Oil & Gas Inspector