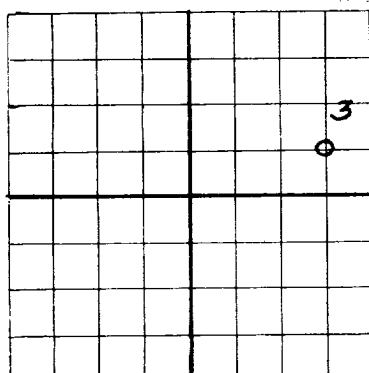
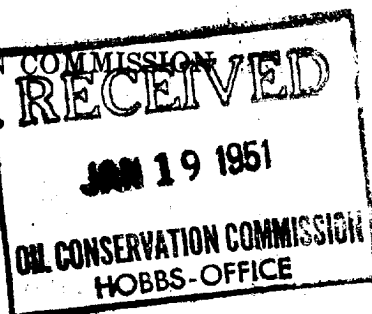


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

TRINITY PRODUCTION COMPANY 1205 MERCANTILE SECURITIES BLDG-DALLAS 1, TEXAS
Company or Operator Address
G. H. MATTIX Well No. 3 in of Sec. 3 T. 24-S
Lease
R. 37-E N. M. P. M. LANGLEIE-MATTIX Field, LEA County.
Well is 1980 feet south of the North line and 660 feet west of the East line of SECTION 3
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is G. H. MATTIX Address AMARILLO, TEXAS
The Lessee is Address
Drilling commenced NOVEMBER 19 1950 Drilling was completed DECEMBER 19 1950
Name of drilling contractor Trinity Drilling Co Address Dallas, Texas
Elevation above sea level at top of casing 3,450 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3415 to 3437 No. 4, from to
No. 2, from 3450 to 3465 No. 5, from to
No. 3, from 3490 to 3495 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	36	8	YGSTN	253'					SURFACE
7"	20	8	"	3312	HALLIBURTON				PRODUCTION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	10 3/4	256	150	HALLIBURTON		
8 3/4	7	3221	800	HALLIBURTON		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"		NITRO	480 qts	12-21	3570	3570

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3321 feet, and from feet to feet
Cable tools were used from 3321 feet to 3570 feet, and from feet to feet

PRODUCTION

Put to producing JANUARY 9 1951
The production of the first 24 hours was 80 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. L. SPARKS Driller H. A. HAARMeyer Driller
FRITZ GESCH, JR. Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16TH

Dallas, Texas Jan 18, 1951
Place Date

day of JANUARY 1951

Name

QUEENIEVE FOSTER

Position SECRETARY-TREASURER

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	SURFACE SAND AND CALECHIE
40	256	216	RED BED
256	620	364	RED BED AND SHALE
620	790	170	SHALE AND ANHYDRITE
790	1,052	262	RED BED AND SHALE
1,052	1,156	104	ANHYDRITE
1,156	1,808	652	ANHYDRITE AND SALT
1,808	2,196	388	ANHYDRITE SALT AND GYP
2,196	2,381	185	ANHYDRITE AND SALT
2,381	2,891	510	ANHYDRITE AND GYP
2,891	3,092	201	ANHYDRITE AND LIME
3,092	3,130	38	LIME
3,130	3,297	167	ANHYDRITE AND LIME
3,297	3,321	24	LIME
3,321	3,360	39	LIME
3,360	3,369	9	HARD LIME
3,369	3,397	28	SANDY LIME
3,397	3,425	28	LIME
3,425	3,437	12	SANDY LIME
3,437	3,450	13	LIME
3,450	3,465	15	SANDY LIME
3,465	3,480	15	LIME HARD AND SHALE
3,480	3,570	90	LIME