Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | T | O TRAI | NSP(| ORT OIL | AND NA I | UHAL GA | S Wall A | PI No. | | | |
|--|---|-------------|-----------|---------------------|---------------------------------|--|---------------|------------------|-----------------------|------------|--|
| perator | | 30-025- | | | | | | | | | |
| Sirgo Operating, Inc. | | | | | | 30-023- | | | | | |
| Address | | m - | 7 | 0702 | | | | | | | |
| P.O. Box 3531, Mi | dland, | Texas | | 9702 | Other | (Please expla | in) | | | | |
| Reason(s) for Filing (Check proper box) | Change in Transporter of: Effective 4-1-9 Change from Texaco Produc | | | | | | | | | o Producir | |
| New Well | Oil Dry Gas to Sirgo Operating, Inc. | | | | | | | | | | |
| Recompletion Unange in Operator KX | Casinghead | _ | Conde | _ | | | | | | | |
| | | | ino. | Inc. P | O. Box | 728, Hol | obs, NM | 88240 | <u> </u> | | |
| nd address of previous operator | exaco 1 | Todac | 6, | | | | | | | | |
| I. DESCRIPTION OF WELL AND LEASE | | | | | | - Ftion Kind of | | | Lease No. | | |
| Lease Name | Well No. Pool Name, including Pormation | | | | | ON | | Federal or Fee | 1 | 3233910 | |
| Myers Langlie Mattix U | nit 122 Langlie Mattix SR QN SME, ELLE 2052355 | | | | | | | | | | |
| Unit Letter | : 66 | 0 | Feet F | rom The | Line | and 6/ | <i>50</i> | eet From The | E_ | Line | |
| Section 2 Township | 24- | <u> </u> | Range | 37 | E,N | IPM, | Lea | | | County | |
| | noneri | 0.00 | II AR | JD NATII | PAT. GAS | | | | | | |
| II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil | PORTE | or Conden | sate | DIVATOR | Address (Giw | address to w | hich approve | d copy of this f | orm is to be se | nt) | |
| | | | | | | | | | | | |
| Injection Name of Authorized Transporter of Casingle | of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? When | | | ? | | | |
| If this production is commingled with that f | rom any othe | er lease or | pool, g | ive commingli | ng order numl | er: | | | | | |
| IV. COMPLETION DATA | | | | | | | <u> </u> | Dive Deak | Same Res'v | Diff Res'v | |
| Designate Type of Completion - | Oil Well Gas Well pletion - (X) | | | | New Well | Workover | Deepen | .İ | | | |
| Date Spudded Date Compl. Ready to Prod. | | | | | | Total Depth P.B.T.D. | | | | | |
| · | | | | | Top Oil/Gas Pay Tubing Depth | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | ations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | | Depth Casing Shoe | | |
| Perforations | | | | | | | | Depail Casi | ag Sino | | |
| | | TIDDIC | CAS | ING AND | CEMENTI | NG RECO | RD | | | | |
| | TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | ADT | | | | | _1 | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r. | T FOR A | LLOW | ABLI | 년 d ail and much | he equal to or | r exceed top al | lowable for t | his depth or be | for full 24 ho | ws.) | |
| | | | . oj 10ai | a ou ana musi | Producing M | lethod (Flow, p | ump, gas lift | , etc.) | | | |
| Date First New Oil Run To Tank | Date of Test | | | | | | | | | | |
| igh of Test Tubing Pressure | | | | | Casing Press | ure | | Choke Size | Choke Size | | |
| Language | | | | | B11 | | | Gas- MCF | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls | | | | | | |
| GAS WELL | | | | | | | | <u> </u> | 0-1 | | |
| Citizal Prod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF | | | Gravity of | Gravity of Condensate | | |
| | | | | | | nim (Shut-in) | | Choke Siz | Choke Size | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COM | PLIA | NCE | | OIL CO | NSER' | VATION | DIVISI | NC | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Dat | Date ApprovedAPR 1 1 1901 | | | | | |
| Roman in Atlanton | | | | | 1 | as a water of the second secon | | | | | |
| Signature Bonnie Atwater | Pro | ducti | on T | ech. | By. | s = v }(Che | 31117 | | | | |
| Printed Name | | /685- | Title | e | Title | 9 | | | | · | |
| Date | 71- | T | elephon | e No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.