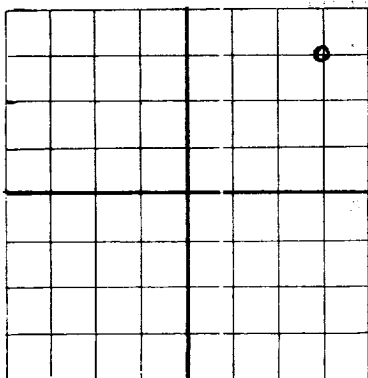




FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

TRINITY PRODUCTION COMPANY
Company or Operator
1205 MERC. SECURITIES BLDG-DALLAS 1, TEXAS
Address
G. H. MATTIX A
Lease
Well No. 2
NE 1/4
of Sec. 3
T24-S
R. 37-E
N. M. P. MANGLIE-MATTIX
Field, LEA
County.
Well is 660 feet south of the North line and 660 feet west of the East line of SEC 3
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is G. H. MATTIX Address AMARILLO, TEXAS
The Lessee is TRINITY PRODUCTION COMPANY Address AS ABOVE
Drilling commenced AUGUST 12 1950 Drilling was completed SEPTEMBER 13 1950
Name of drilling contractor TRINITY DRILLING COMPANY Address DALLAS 1, TEXAS
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until NOT CONFIDENTIAL 19

OIL SANDS OR ZONES

No. 1, from 3415 to 3420 No. 4, from to
No. 2, from 3430 to 3435 No. 5, from to
No. 3, from 3421 to 3545 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	30	YNGSTN		256	HALLIBURTON				SURFACE PRODUCTION
7	20	"		3320	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13	10 3/4	256	140	HALLIBURTON		
8 3/4	7	3320	750	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2	16	NITRO	470	9/13/50	3415-3564	3564

Results of shooting or chemical treatment WELL FLOWING IN EXCESS 50 BARRELS PER DAY

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3320 feet, and from feet to feet
Cable tools were used from 3320 feet to 3564 feet, and from feet to feet

PRODUCTION

Put to producing SEPT 14 1950
The production of the first 24 hours was EXCESS 50 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 34
If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. NOT AVAILABLE AT THIS TIME

EMPLOYEES

R. L. SPARKS Driller C. P. STEWART Driller
FRITZ GESCH, JR. Driller PAUL FRYE Driller
W. T. DYER

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20TH

DALLAS, TEXAS

9/29/50

day of SEPTEMBER 19 50

Name. J. L. Stewart

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	256	256	SAND, CALECHIE AND RED BED
256	404	148	RED BED
404	510	106	RED BED AND SHELLS
510	750	240	RED BED AND SHALE
750	1,150	400	SHALE AND ANHYDRITE
1,150	1,832	682	ANHYDRITE AND SALT STREAKS
1,832	2,329	497	ANHYDRITE, SALT AND GYP
2,329	2,710	381	ANHYDRITE AND GYP
2,710	2,767	57	ANHYDRITE
2,767	2,907	140	ANHYDRITE AND GYP
2,907	2,980	73	ANHYDRITE, GYP AND LIME
2,980	3,085	95	ANHYDRITE AND LIME
3,085	3,320	235	LIME
3,320	3,564	244	LIME