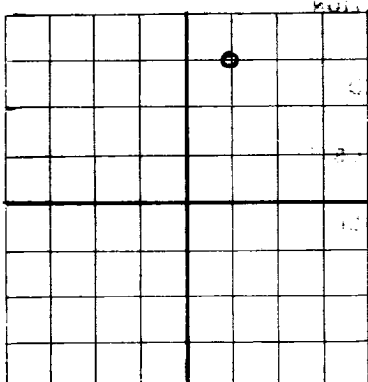


UNOFFICIAL NOTAM

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent, not more than ~~ten~~ twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

TRINITY PRODUCTION COMPANY

DALLAS, TEXAS

Company or Operator

Address

G. H. MATTIX "A"

Well No. 1

in NW 1/4 NE 1/4

of Sec. 3

T. 24-S

R. 37-E

N. M. P. M. LANGLIE-MATTIX

Field, LEA

County.

Well is 660 feet south of the North line and 1980 feet west of the East line of SECTION 3

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is G. H. MATTIX Address AMARILLO, TEXAS

The Lessee is G. H. MATTIX Address

Drilling commenced SEPT 22 1950 Drilling was completed OCTOBER 21 1950

Name of drilling contractor TRINITY DRILLING COMPANY Address DALLAS, TEXAS

Elevation above sea level at top of casing 3246 feet.

The information given is to be kept confidential until OPEN 19

OIL SANDS OR ZONES

No. 1, from 3415 to 3564 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40	10	YGSYN	255	HALLIBURTON				SURFACE PRODUCTION
7	23	8	"	3322	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	10 3/4	255	150	HALLIBURTON	CEMENTED TO SURFACE	
8 3/4	7	3322	750	"	" "	"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2	DUMONT	NITRO	470	10/24/50	3419-3564	

Results of shooting or chemical treatment WELL CEMENTED SELF-FLOWING IN EXCESS OF 50 BBLs PER DAY

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3320 feet, and from 3320 feet to 3564 feet

Cable tools were used from 3320 feet to 3564 feet, and from 3564 feet to 3564 feet

PRODUCTION

Put to producing OCTOBER 22 1950

The production of the first 24 hours was AFTER SHOT-FLOWED 30 BBLs IN 30 MIN - CLOSED IN barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

E.A. SMITH Driller R.L. SPARKS Driller

FRITZ GESCH, JR. Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th DALLAS, TEXAS OCTOBER 24, 1950

day of OCTOBER 1950 Name R. L. Sparks

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	124	124	CALECHIE, ROCK AND RED BED
124	270	146	RED BED
270	695	425	RED BED AND ANHYDRITE SHELLS
695	805	110	ANHYDRITE SHELLS
805	944	139	ANHYDRITE, RED BED AND SHALE
944	1,160	216	ANHYDRITE AND SHALE
1,160	2,108	948	ANHYDRITE AND SALT
2,108	2,468	360	ANHYDRITE, SALT AND GYP
2,468	2,992	524	ANHYDRITE AND GYP
2,992	3,323	331	LINE
3,323	3,415	92	LINE
3,415	3,564	149	SANDY LINE AND LINE