

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trinity Production Company

G. H. Mattix "A"

Well No. 37-E Company or Operator Langlie Mattix in NE 1/4 of SE 1/4 of Sec. 3 Lease 24-S
R. 3282, N. M. P. M., Lea Field, Lea County.
Well is 3282 feet south of the North line and 660 feet west of the East line of Sec # 3
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is G. H. Mattix, Address Amarillo, Texas
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced February 5 19 52 Drilling was completed 3-9 19 52
Name of drilling contractor Trinity Drilling Co., Address Dallas, Texas
Elevation above sea level at top of casing 3255 feet.
The information given is to be kept confidential until Not confidential 19 _____

OIL SANDS OR ZONES

No. 1, from 3420 to 3586 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>10 3/4</u>	<u>32#</u>	<u>8</u>	<u>J & L</u>	<u>261'</u>	<u>Texas Pattern</u>			
<u>7"</u>	<u>23#</u>	<u>8</u>	<u>Youngstown</u>	<u>3323'</u>	<u>Baker</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 1/2</u>	<u>10 3/4</u>	<u>261</u>	<u>150</u>	<u>Pump & Plug</u>		
<u>8 3/4</u>	<u>7"</u>	<u>3323</u>	<u>800</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>Was not</u>	<u>shot or treated</u>					

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3323' feet, and from _____ feet to _____ feet.
Cable tools were used from 3323' feet to 3586 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing 3-10 19 52
The production of the first 24 hours was 56 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 39.8
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1200

EMPLOYEES

J. D. Miller, Driller G. W. Riddle, Driller
R. L. Sparks, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th Dallas, Texas ; March 24, 1952
day of March, 19 52 Name A. M. James Jr.
Position Secretary-Treasurer

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	890	890	Sand and red bed
890	1110	220	Red bed and shells
1110	2408	1298	Anhydrite and salt
2408	2883	475	Anhydrite and gyp
2883	3318	442	Anhydrite and lime
3318	3586	268	Lime
	T B		