## UIL CONSERVATION COMMISS AN Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial, allogable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is a fleen with the Commission. Form C-104 is to be submitted in triplicate the tree of the office of the Form C-101 was sent. Two copies will be retained there and the other subfitted of the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Dell	Las, Texa	L <b>S</b> (1997)		Mar	ch 24, 1952		
Place				Date				
WE ARE H	EREBY REQ	UESTING	AN ALLOWABLE FO	R A WELL KNO	WN AS:			
Trin	ity Prod	otion Co	M MANY	No]	1 No. 5	in NE 1		
(	Company o	r Operat	or Lea	se NCI	1	<b>+</b> 111 <b>+</b> .	· · · · · · · · · · · · · · · · · · ·	
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		11	Total Depth	1586	P.B			
			Top 0il/Gas P Initial Produ	ay Meu	Top Wat	ter Pay 56	BOPD OR CJ.FT	
				ction fest.	1°cump	FIOWNo	GAS PER DAY	
			Based on 56					
L			Method of Tes	t (Pitot, ga	uge, prove	er, meter ri	m) : Gauge tank	
			Size of choke	in inches	32/04		••••••••••••••••••••••••••••••••••••••	
		•	Tubing (Size)	2*		<u>a</u> 3576	Feet	
			Pressures: Tu	uhing 275#	······································	Casta 17	5#	
			Pressures: It			Casing	Q. R	
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Casing &	Cementin	g Record	None Gals	to	S/	/	an an anna an	
Size	Feet	Sax	Gals		S/	/		
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			Qts	to		/	- <b>-</b>	
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(Please supply required information on reverse side of form)

Form C- 104

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Date first oil run to tanks or gas to pipe line: March 10, 1952
Pipe line taking oil or gas: Texas - New Mexico
Remarks:
Company or Operator
By: <u>A. M. James Jr.</u> Signature
Position: _Secretary=Treasurer
Send communications regarding well to:
Name: Trinity Production Company
Address: 1306 Hereentile Securities Eldg.
APPROVED
OIL CONSERVATION COMMISSION
By: Slym_
Title: Engineer Mean

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