

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE(I) Sec 4 T24S R37E

5. Lease Serial No.

8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit

8. Well Name and No.

163

9. API Well No.

30-025-10997

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |  |
|---|---|---|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off            |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other                     |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |  |

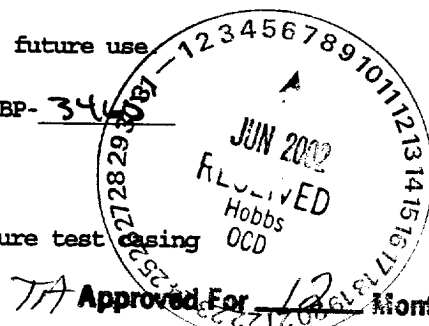
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP requests to temporarily abandon this well for possible future use.

TD- 3731 PBID- 3440 Perfs- 3515-3643 Dns/CIBP- 3440

1. Notify BLM/NMOC of casing integrity test 24hrs in advance.

2. RU pump truck 12/12/01, circulate well with treated water, pressure test casing to 540 # for 30 min.



TA Approved For 12 Month Period

See other side for additional work.

Ending 12/12/02

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/24/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FORIC SRS INFO LADA

Title

Petroleum Engineer

Date

6/6/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

**MYERS LANGLIE MATTIX UNIT #163**

11/07/2001 CMIC:Davis

Well failed CIT test. Tested anchors. MIRU POOL #198 bleed well to frac tank.

11/08/2001 CMIC:Davis

Had trouble NDWH NU BOP. Worked to unseating packer picked up extra jt worked packer downhole 20' packer freed up. POOH w/ tbg and packer. RIH w/ 3-7/8 bit csg scraper. RIH to 3218 could not get into liner. POOH LD bit pickup up 3-1/8 bit started RIH to 3190. SION

11/09/2001 CMIC:Davis

Finished RIH w/ 3-1/8 bit tagged fill @ 3620'. SION due to high winds.

11/12/2001 CMIC:Davis

POOH w/ tbg & 3-1/8 bit. RU Rotary set CIBP @ 3465' bailed 25' cmt. RD Rotary. RU Lobo csg held 450# 30 min. SI till Monday

11/13/2001 CMIC:Davis

RIH w/ tbg tagged cmt @ 3440'. ND BOP NUWH CH w/ packer fluid. Tested csg to 500# held good. RDMO.

NMOCD & BLM notified did not witness. (Holiday)