

Form 9-331
Dec. 1973

5-USGS-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
10-WIOUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.
1-ELB, ENGR.
1-JL, FOREMAN
1-FILE
1-BH, FIELD CLERK

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Ltr. I, 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Converted to Water Injection ☒	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-78 - Moved in and rigged up X-Pert. POH with rods and pump. Installed BOP and pulled tubing.

7-21-78 - Ran 4 3/4" bit. Tagged fill at 3562' and cleaned out open shot hole 3562-3639' (TD).

7-22 to 7-26-78 - Lower 4 3/4" bit and tools. Drilled new hole 3639-3731'.

7-27-78 - Schlumberger ran BHC Sonic 3727-3000' and Neutron Formation Density Log from 3728-3466'.

7-31-78 - Ran 16 jts. (473') 4" OD Hydril FJ-40 11.34#. Shoe at 3728'. F.C. at 3695'. TIW hanger at 3218. (CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 12-1-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM-7488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
8. FARM OR LEASE NAME
Myers Langlie Mattix Unit
9. WELL NO.
163
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-24S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3290' DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

DEC 4 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

7-31-78 - (CONTINUED) Dowell cemented with 125 sxs Class "C" cement, 6% D-59, 5# salt with 2% CaCl.

8-1-78 - 4" liner 3728-3218'. WOC.

8-2-78 - Ran Model "R" pkr. and set at 2958'. Dowell cemented with 100 sxs Class "C" cement with 2% CaCl.

8-4-78 - WOC 39 hrs. Ran bit and drilled and cleaned out in liner to 3695'.

8-5-78 - Western ran Corr. Log 3450-3995' and perforated liner at 3515, 21, 26, 30, 33, 44, 49, 64, 82, 90, 3602, 06, 12, 16, 22, 37, & 43 = 17 (.39") Holes.

8-7-78 - Ran ADI 4" tension pkr. and set at 3427'. Western treated with 3000 gals. 15% NE acid and 25 ball sealers. Reset packer in treated water 88' above top perf. at 3515' with 8000# tension. Waiting on water injection.