

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 022450 (D) NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter I, 1980' FSL & 660' FEL, Sec. 4 - 24S - 37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3290' DF

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME
Myers Langlie Mattix Unit

9. WELL NO.
163

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 - 24S - 37E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☒ Convert to Water Injection	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Rig up pulling unit.
- (2) Pull rods and pump.
- (3) Install BOP and pull tubing.
- (4) GIH with 4 3/4" bit and deepen from 3639'-3750' using produced water as drilling fluid.
- (5) Run open hole logs.
- (6) Run 600' of 4" 9.11# J-55 Ruff coated liner from 3750'-3150'.
- (7) Cement liner with Class - C cement with 2% CaCl.
- (8) Perforate Queen interval.
- (9) Acidize with 3000 gallons of 15% NE HCL acid and ball sealers.
- (10) Set 4" packer on 2 3/8" internally coated tubing approximately 70' above perforations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

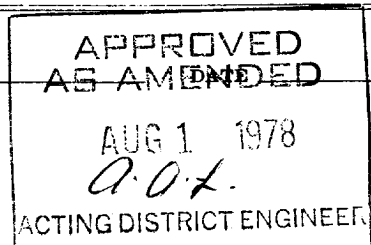
Original Signed By
SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6-23-78

(This space for Federal or State office use)

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



MYE S LANGLE MATTIX

WELL NO. 163

PRESENT

PROPOSED

2 5/8 CSG. Set @ 1399'
Cemented w/ 400 SXS.
CALC. Cement Top @ SURF.

2 3/8 Internally
PLASTIC COATED
Tubing

Top Liner @ 3150'

5 1/2 17# CSG.
Set @ 3466'
Cemented w/ 400 SXS.
CALC. Cement Top @ 420'

BAKER 4" AO-1
Tension Packer @ ± 3480'

← 4 3/4 Open Hole

LANGLIE
MATTIX PERFS
TO BE Determined

TO @ 3639'

4" Flush JOINT
9.15# K-55 Liner
Set @ 3750'
(RUFF COATED)