

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. 330 FSL & 330 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3259' DF

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

9/7/84 TD 3715', 5 1/2" 3409', 4" 3148-3715', perfs 3474-3644'. Rig up X-pert tag fill
3665'. Pull 2 3/8" Salta tbg AD-1 pkr. Ran 4" RTTS 2 7/8" tbg. Set pkr @ 3345'.
9/8/84 By Howco frac 4" perfs 3474-3644 w/ 21,000 gals purgel - 30, 44,000# 20/40 sand. Max
3800#, Avg. 2650#, AIR 18 BPM, SI 1700#, 15 min 1500#, total load 522 bbls.
9/10/84 Release pkr. Tag fill @ 3547'. Pull pkr. Ran 3 1/2" bit. Clean out 3547-3665'.
Lay down, workstring. Ran 4" Baker AD-1 pkr on 110 jts 2 3/8" Salta lined tbg. 3396'
Set pkr @ 3405'. Circ. pkr fluid. Rig down X-pert.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE September 20, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 25 1984

DATE

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland
1-File, 1-Engr RH, 1-Foreman HC
1-BB, 1-JA, 1-BK

*See Instructions on Reverse Side
NEW MEXICO

RECEIVED
SEP 27 1984
POLICE