

Form 9-331
Dec. 19735-USGS-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
UNITED STATES1-ELB, ENGR.
1-HCL, FOREMAN
1-FILE10-WIO
1-BH, FIELDApproved.
Budget Bureau No. 42-R1424DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Ltr. M, 330' FSL 7 330' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Convert to injection

X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-78 - Rigged up X-Pert Well Service pulling unit and killed Jalmat with fresh water; installed BOP. POH with 88 jts. (2673') of 2 7/8".

10-18-78 - Ran sand pump and cleaned to 3002'.

10-19-78 - Ran 5 1/2" Baker Model "R" pkr. on 82 jts. 2 7/8" EUE tubing. Tested to 5000#. Set pkr. at 2502'. Halliburton cemented with 200 sxs. Class "C" cement with .6% Halad 9 and 2% CaCl and 100 sxs Class "C" cement with 2% CaCl and displaced cement to 2660'.

10-20-78 - WOC 18 1/2 hrs. Released pkr. POH. Ran 4 3/4" blade bit on 10 3 1/2" drill collars, 72 jts. 2 7/8" tbg. Cement broke at 2510'. Rotated thru

Subsurface Safety Valve: Manu. and Type

CONTINUED

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT

TITLE

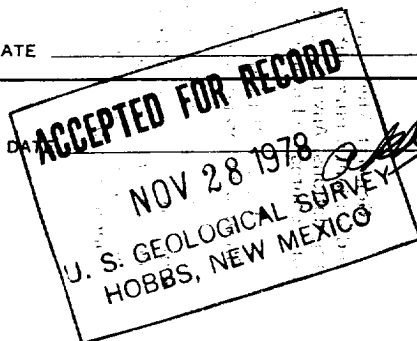
DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



Instructions

General: This form is designed for submitting proposals to perform certain well operations; and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

10-20-78 (CONTINUED) Free to 2656'. Tested csg. to 800# O:K. Drilled cement to 2710' (soft).

10-21-78 - WOC 42 1/2 hrs. Ran 4 3/4" bit and drilled to 3100'.

10-23-78 - Ran 4 3/4" bit to 3195' (CIBP); shoved to 3304'; drilled up plug; tested to 800# O:K; washed to 3382'.

10-24 to 11-7-78 - Drilled, milled and cleaned to TD (3570') and drilled new hole 3570-3715'.

11-8-78 - Dresser Atlas ran Acoustic Log TD-3000' and Dual Laterolog TD-3414-3711'.

11-9-78 - Ran 14 jts. Ruff-coated 4" 9.5# J-40 liner (559') and set at 3715'; L.C. at 3671'; TIW hanger at 3148'. Dowell cemented with 200 sxs Class "C" cement with .6% D-59 fluid loss, 2% CaCl and 18% salt and displaced cement to 3671'. No cement circulated out.

11-10-78 - Ran 5 1/2" Baker Model "R" pkr. and set at 2733'. Liner top at 3148'. Dowell cemented with 100 sxs Class "C" cement, .6% D-59 fluid loss with 2% CaCl and 18% salt. Displaced cement to 3100'.

11-11 to 11-13-78 - WOC. Pkr. at 2733'. Dowell pumped 100 sxs Class "C" cement with 2% CaCl and 18% salt into liner top at 1 3/4 BPM (1000#) and displaced cement to 2988'.

11-14-78 - POH with 2 7/8" tbg. and pkr. Ran 4 3/4" bit and tagged cement at 2777'. Soft cement to 2807'; fell free to 2897'. Drilled cement 2897-3148' (top of liner). Pressured to 1000# O:K.

11-15-78 - Ran 3 1/4" bit and drilled 4" liner 3148-3208' and fell free to 3671'. Displaced hole with treated water. Pulled bit. CRC Western ran PFC Log 3100-3666' and perforated 4" liner with 1 spf (.30") at 3474, 83, 91, 3504, 08, 18, 22, 27, 44, 94, 98, 3606, 16, 29 and 44 = 15 holes.

(CONTINUED)