

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie Mattix Unit

9. WELL NO.

181

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4 - 24S - 37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL AND 330' FWL OF SEC. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3259' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) CONVERT TO INJECTION

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Rig up pulling unit.
- (2) Kill Jalmat with produced water and install BOP.
- (3) GIH with packer and set a approximately 2650'.
- (4) Squeeze Jalmat Perforations 2790'-3188' with Class - C cement.
- (5) WOC 24 hrs.
- (6) Drill out cement and test squeeze to 800 PSI.
- (7) Drill out BP at 3195'.
- (8) GIH with packer and set above perforations 3210'-3294'.
- (9) Squeeze perforations 3210'-3294' with Class - C cement.
- (10) WOC 24 hrs.
- (11) Drill out cement and test squeeze to 800 PSI.
- (12) Clean out open hole to 3750'.
- (13) Run open hole logs.
- (14) Run 650' of 4" 9.11# Ruff coated liner and set from 3100'-3750'.
- (15) Cement liner with Class - C cement.
- (16) Test liner top to 800 PSI.
- (17) Perforate Queen interval.
- (18) Acidize with 3000 gallons of 15% NE acid and ball sealers.
- (19) Set 4" packer 23/8" rated tubing approximately 70' above perforations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 6-26-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

APPROVED
AS AMENDED
AUG 1 1978
ACTING DISTRICT ENGINEER

RECEIVED

APR 11 1978

COMMUNICATION COMM.
RECORDS DIV.