	DISTRIBUTION	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
	S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
1.	Operator	•I	· ·	
	Skelly Oil Company Address			
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formerly: Amoco Production			
	New We!1	Change in Transporter of: Oil Dry Ga	Company, Myers B	Federal RA/A Well No. 2.
	Change in OwnershipX	Casinghead Gas Conder	nsate    Effective date of	unitization 2-1-74
	If change of ownership give name Amoco Production Company, P. O. Box 68, Hobbs, New Mexico 88240			
n.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Langlic Kind of Lease Lease No.			
	Myers Langlie-Mattix Ur			or Fee Federal LC 032450(B)
	Location Unit Letter <u>M</u> ; <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u>			
	Line of Section 4 To	wnship 24S Range	37E <sub>, NMPM</sub> , Lea	County
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authorized Transporter of Oil X         or Condensate         Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pipel	line Company	P. 0. Box 1510, Midland	l, Texas 79701
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) None (TSTM)			
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe NO	n
	give location of tanks. If this production is commingled wi	th that from any other lease or pool,	1	<u></u>
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completin	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	·····
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
	GAS WELL	·		+
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY	т. ў ·
	(SIGNED) LELAND FRAMZ		This form is to be filed in c	compliance with RULE 1104.
	(Signature) Leland Franz		I wall this form must be accompa	when the second se
	District Production Manager		All sections of this form mu	as the filled out completely for allow
	(Tille) February 20, 1974		able on new and recompleted we	tit and VI for changes of owner
	(Dute)		well name or number, or transport	er, or other such change of condition t be filed for each pool in multiply
			li completed weile	