STANOLIND OIL AND GAS COMPANY

Concerning the exception to Rule No. 2, we wish to state the following:

- (A) The unorthodox location was occasioned by the recompletion of the well previously drilled to another horizon.
- (B) All operators within a 1980' radius of the subject well have been furnished a copy of this application.

With regard to the exception to Rule No. 5(a), we wish to state the following:

- (A) That the proposed non-standard gas provide unit of 160 acres consisting of the SW/4 Section 4, T-24-S, R-37-E is composed of contiguous quarter-quarter sections.
- (B) That the proposed non-standard gas provation unit lies wholely within a single governmental section.
- (C) That the entire proposed non-standard gas provation unit may reasonably be presumed to be productive of gas.
- (D) That the length or width of the proposed non-standard gas proration unit does not exceed 5280'.
- (E) That by copy of this letter of application, all offset operators owning interest in the section in which the non-standard gas proration unit is situated on which acreage is not included in said non-standard gas preration unit and all operators owning interest within 1500' of the well have been notified by registered mail of this application.

Previous application for exception to above Rules 2 and 5(a) Order No. R-520 was made by Stanolind Oil and Gas Company for establishment of a 320 acre proration unit in December, 1954. In reference to your letter of January 11, 1955, this application is refiled with request for establishment of 160 acre proration unit under the above mentioned rules.

Yourg very truly,

Ralph L. Hendrickson Field Superintendent

CKD/dw Attachment

cc: The Texas Company Box 1270 Midland, Texas Sinclair Oil and Gas Company Box 1470 Hobbs, New Mexico



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depending the exception to this for 2, we wish to state the follow-

- (i) The unorthodox localizer was convertened by the recentibility of the cell previously arilled to another Lorizon.
- (2) All ocereters which a 1960 radius of the anglist woll have here. Fundened a upper of this application.

with regard to the exception to fulle for 5(a), we wish to state (a) if it wing:

- (a) that the proposed non-standard gas proration with of 100 stress our fishing of the Style Sation by T-St-S, N-St-S is acquired of continuous quarter-marter sections.
- (1) That the proposed con-standard gas proretion with lies wholely within a shale governmental section.
- (0) Then the entite proposed non-standard ges proretted unit may recently. In pressned to be predictive of gas.
 - (3) Thet the length or width of the approach non-statuted gas protection and that does not exceed 5200.
 - (1) The by copy of this letter of explication, all offeet operators owning interest in the soction in which the non-scandard gas provation unit is situated on which acreage is not included in actd non-standard gas provedent unit and all operators owning interest within 1500° or the well have been notified by registered hard of other spidicetion.

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