

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1954 JUL 8 PM 1:09

Land Office Las Cruces
Lease No. LC-032450 (b)
Unit C. Myers B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report on Recompletion as gas well.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 1, 1954

Well No. 2 is located 330 ft. from S line and 330 ft. from W line of sec. 4

SW 1/4 of Sec. 4 (1/4 Sec. and Sec. No.) T-24-S (Twp.) R-37-S (Range) NMPM (Meridian)
Langmat (Field) Lee (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3269 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In order to recomplete as a gas well, the following work was done and results obtained:

Packer set at 3386' and casing tested w/1000 psi for 30 min. OK. Pulled packer and set bridge plug at 3395', capped with 10 ft. cement. Perforated $5\frac{1}{2}$ " casing with 2 shots per foot at various intervals in the 7 Rivers and Yates formations. Acidized perforation in 7 Rivers (3168 to 3304) w/3900 gal. 3 stage acidized the Yates w/4400 gal. from 3010 to 3146; 1700 gal. from 2828 to 2974; 1000 gal. from 2674 to 2820. Swabbed to test. Gas produced on test. Max. stabilized flow 22.3 MCF/day
1/4" Office plate. TPT - 65. Well Shut In.

PERFORATIONS

From	To
3294	3256
3240	3210
3188	3178
3100	3012
2964	2954
2880	2856
2810	2790

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas CompanyAddress Box 68Hobbs, New MexicoBy Ralph L. HendricksTitle Field Superintendent

