NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	-	5a. Indicate Type of Lease
		State Fee. 🕱
OPERATOR		5. State Oil & Gas Lease No.
SUND	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR P USE **APPLICA	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVENTION FOR PERMIT	DIR. <u>())))))))))))))))))))))))))))))))))))</u>
). 01L ( <b>Y</b> ) GAS (		7. Unit Agreement Name
WELL WELL	OTHER-	Myers Langlie-Mattix U.
		8. Farm or Lease Name
Skelly 011 Company		Myers Langlie-Mattix U.
Skelly 011 Company 3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	Myers Langlie-Mattix U. 9. Well No.
Skelly 011 Company	and, Texas 79701	
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1	and, Texas 79701	9. Well No.
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well		9. Well No. 149 10. Field and Pool, or Wildcat
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well	1980 North 660	9. Well No. <b>149</b> 10. Field and Pool, or Wildcat
Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midl 4. Location of Well UNIT LETTER <u>H</u> ,	1980 FEET FROM THE North LINE AND 660	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix
Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midl 4. Location of Well UNIT LETTER <u>H</u> ,		9. Well No. 149 10. Field and Pool, or Wildcat
Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midl 4. Location of Well UNIT LETTER <u>H</u> ,	1980         FEET FROM THE         North         LINE AND         660           100         4         TOWNSHIP         248         RANGE         37E           15. Elevation (Show whether DF, RT, GR, etc.)	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix
Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midl 4. Location of Well UNIT LETTER <u>H</u> ,	1980         FEET FROM THE         North         LINE AND         660           100         4         TOWNSHIP         248         RANGE         37E	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM.
3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT	1980         FEET FROM THE         North         LINE AND         660           100         4         TOWNSHIP         248         RANGE         37E           15. Elevation (Show whether DF, RT, GR, etc.)         3293' DF         3293' DF	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT 16. Check	1980       FEET FROM THE       North       LINE AND       660         10N       4       24S       37E         10N       15. Elevation (Show whether DF, RT, GR, etc.)       3293' DF         Appropriate Box To Indicate Nature of Notice, Rep	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT 16. Check	1980       FEET FROM THE       North       LINE AND       660         10N       4       24S       37E         10N       15. Elevation (Show whether DF, RT, GR, etc.)       3293' DF         Appropriate Box To Indicate Nature of Notice, Rep	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea Port or Other Data
Skelly Oil Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT 16. Check	1980       FEET FROM THE       North       LINE AND       660         10N       4       24S       37E         10N       15. Elevation (Show whether DF, RT, GR, etc.)       3293' DF         Appropriate Box To Indicate Nature of Notice, Rep	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea Port or Other Data
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER H THE East LINE, SECT 16. Check NOTICE OF I	1980       FEET FROM THE       North       LINE AND       660         4       TOWNSHIP       24S       RANGE       37E         15. Elevation (Show whether DF, RT, GR, etc.)       3293' DF         Appropriate Box To Indicate Nature of Notice, Rep         INTENTION TO:       SUE	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea Port or Other Data Disequent Report of: Altering casing
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER H THE Bast THE LINE, SECT 16. Check NOTICE OF D PERFORM REMEDIAL WORK	1980       FEET FROM THE       North       LINE AND       660         100       4       TOWNSHIP       248       RANGE       37E         15. Elevation (Show whether DF, RT, GR, etc.)       3293' DF         Appropriate Box To Indicate Nature of Notice, Rep         INTENTION TO:       SUE         PLUG AND ABANDON       REMEDIAL WORK         CHANGE PLANS       CASING TEST AND CEMENT J	9. Well No. 149 10. Field md Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea Port or Other Data DESEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Mid1 4. Location of Well UNIT LETTER H UNIT LETTER H INE CLINE, SECT 16. Check NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON	1980       FEET FROM THE       North       LINE AND       660         100       4       TOWNSHIP       248       RANGE       37E         15. Elevation (Show whether DF, RT, GR, etc.)       3293' DF         Appropriate Box To Indicate Nature of Notice, Rep         INTENTION TO:       SUE         PLUG AND ABANDON       REMEDIAL WORK         CHANGE PLANS       CASING TEST AND CEMENT J	9. Well No. 149 10. Field and Pool, or Wildcat Langlie-Mattix NMPM. 12. County Lea NOTT OF Other Data DESEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT

work) SEE RULE 1103.

On October 30, 1974, the New Mexico Oil Conservation Commission approved temporary abandonment of this well until October 1, 1975. The well was temporarily abandoned at an unknown date by the former operator as being uneconomical to operate, prior to unitization into the Myers Langlie-Mattix Unit 2-1-75. Present plans are to place the well in an active operating status in the first or second quarter of 1976. Skelly Oil Company respectfully requests that a one year extension to temporarily abandon this well be granted administratively per NMOCC Order No. R-5019. Water injection is presently being expanded on this unit.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	D. R. Crow	TITLE	Lead Clerk	DATE Sept. 22, 1975
APPROVED BY	Geologist	TITLE	······································	