NEW PRICE O CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

of the Commission. Indicate nature of no	otice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	x
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	-
NOTICE OF INTENTION TO DEEPEN WELL		-
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	nk, Texas, August 14, 1936 Place Date	
OIL CONSERVATION COMMISSION,		
Santa Fe, New Mexico.		
Gentlemen:	THE TEXAS COMPA	NY
Following is a notice of intentiton to do certain work as	lescribed below at the	
E. D. Fanning Company or Operator Lease	Well No. 1 in SE	of NE
	, N. M. P. M. No pool designated	Field.
Lea		101U,
County.		
with steel lathe cuttings and roclead wool from 3662' to 3661'; with	pth of 3701' and was plugged be k from 3701' to 3662'; with 200 th wooden limit plug from 3661'	#
Well was drilled to total der with steel lathe cuttings and roc- lead wool from 5662' to 5661'; with 3658', and with 200# lead wool from Well shot 7-30-36 with 300 quality Before shot well estimated 10	pth of 3701' and was plugged bak from 3701' to 3662'; with 200 th wooden limit plug from 3661' om 3658' to 3656'. uarts from 3543' to 3634'. bbls oil per day. t after shot at 3598'. Results	# to
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