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NEW MEXICO OIL CONSERVATION COMMISSION
0+2-NMOCC-Hobbs
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION WELL

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P.O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM
WEST THE 4 LINE, SECTION 24-S TOWNSHIP 37-E RANGE 37-E NMPM.

7. Unit Agreement Name MYERS LANGLIE MATTIX UNIT
8. Form of Lease Name MYERS LANGLIE MATTIX UNIT
9. Well No. 146
10. Field and Pool, or Wildcat LANGLIE MATTIX
12. County LEA

15. Elevation (Show whether DF, RT, GR, etc.)
3277' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Circulate cement around Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Pulled tubing and packer.
3. Set retrievable Bridge Plug @ 3002' and tested casing to 800# O.K.
4. Ran Cement Bond Log (Western Wireline) and found Top of Cement @ 2750'.
5. Perforated 2 holes at 2710' and 2711'.
6. Cemented w/200 sks. Class "C" w/1/4# Flocele and 2% CaCl/Sk.
7. Ran Temperature Survey and found Top of Cement @ 1950'.
8. Waiting on Cement 24 hours.
9. Drilled out cement and tested casing to 1000#. O.K.
10. Pulled Bridge Plug @ 3002'.
11. Ran Tubing; set packer @ 3348'; and put on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Thomas TITLE AREA SUPERINTENDENT DATE 2-27-78
Date R. Crockett

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE MAR 1 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh

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FEB 28 1978
OIL CONSERVATION COMM.
HOBBS, N. M.