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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (Form C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                     |  |                                                                                                      |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>                                                                                       |  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator<br><u>Getty Oil Company</u>                                                                                                                                                                     |  | 5. State Oil & Gas Lease No.<br>-----                                                                |
| 3. Address of Operator<br><u>P.O. Box 730 Hobbs, New Mexico 88240</u>                                                                                                                                               |  | 7. Unit Agreement Name<br><u>Myers Langlie Mattix</u>                                                |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br><u>West</u> THE <u>4</u> LINE, SECTION <u>24S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> N.M.P.M. |  | 8. Form of Lease Name<br><u>Myers Langlie Mattix</u>                                                 |
| 15. Elevation (Show whether DF, RT, CR, etc.)<br><u>3277' DF</u>                                                                                                                                                    |  | 9. Well No.<br><u>146</u>                                                                            |
|                                                                                                                                                                                                                     |  | 10. Field and Pool, or Wildcat<br><u>Langlie Mattix</u>                                              |
|                                                                                                                                                                                                                     |  | 12. County<br><u>Lea</u>                                                                             |

|                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data                                                                                                                                            |                                                                                                                                                                                                                                                                                  |
| NOTICE OF INTENTION TO:                                                                                                                                                                                                 | SUBSEQUENT REPORT OF:                                                                                                                                                                                                                                                            |
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <u>Circulate cement around casing</u> <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOB <input type="checkbox"/><br>OTHER <input type="checkbox"/><br>ALTERING CASING <input type="checkbox"/><br>PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Rig up pulling unit.
- (2) Pull tubing and packer.
- (3) Set retrievable bridge plug at 3000' and test casing.
- (4) Run free pipe log to find top of cement.
- (5) Perforate 2 holes at top of cement.
- (6) Establish circulation down casing and out bradenhead.
- (7) Pump 50 barrels color-dyed plug to determine cement volume.
- (8) Mix sufficient volume of cement to circulate to surface.
- (9) Displace cement within 100 feet of perforations.
- (10) W O C 24 hrs.
- (11) Drill out cement and test casing.
- (12) Pull bridge plug.
- (13) Run tubing and packer and put on injection.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett (ATT) TITLE Area Superintendent DATE 8-18-77

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE 26 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

180 23 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.