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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 146
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 24S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix
11. Elevation (Show whether DF, RT, CR, etc.) 3277' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3547' PSTD.
- 3) Set coated injecting tubing and packer at \pm 3350'. Load tubing - casing annulus with treated water.
- 4) Place well on active injection status, injecting water thru Langlie-Mattix open hole 3400-3547'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	Oct. 31, 1975
APPROVED BY	Orig. Signed By Jerry Seaton		TITLE		DATE	NOV 5 1975
CONDITIONS OF APPROVAL, IF ANY:						