

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11003
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit 011007
2. Name of Operator OXY USA Inc. 16696	8. Well No. 129
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Langlie Mattix 7 Rvr Q-G 037240
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/7/98
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Ed Gonzalez TITLE Ad Rep DATE 2-20-01
CONDITIONS OF APPROVAL, IF ANY.

SCG QWW

dp

MYERS LANGLIE MATTIX UNIT #129

MIRU PU 5/29/98, NDWH, NUBOP. REL TAC & POOH W/ TAC & TBG. RIH & SET CIBP @ 3250', M&P 50 bbl 25# GEL MIXED WITH 10# BRINE, SPOT 35sx CL C CMT, POOH TO 2746'. SPOT 25sx CL C CMT, POOH TO 2401'. SPOT 25sx CL C CMT TO 2070', POOH W/ TBG. RIH & PERF 2 SQZ HOLES @ 1280', EIR @ 2BPM @ 20#, M&P 35sx CL C CMT W/ 2% CaCl₂, POOH, WOC. RIH TO 1700' & DID NOT TAG CMT. RIH TO 1294', EIR @ 5BPM @ 400#, M&P 35sx CL C CMT W/ 3% CaCl₂, POOH, WOC-4hr. RIH TO 1500' & DID NOT TAG CMT. M&P 50sx CL C CMT W/ 4% CaCl₂, POOH, WOC-4hr. RIH TO 1500' & DID NOT TAG CMT. M&P 100sx CL C CMT W/ 4% CaCl₂, POOH, WOC-4hr. RIH TO 1294' & DID NOT TAG CMT. M&P 35sx CL C CMT W/ 3% CaCl₂, POOH, WOC-4hr. RIH TO 1294' & DID NOT TAG CMT, POOH TO 1008'. SPOT 10sx CL C CMT W/ 5% CaCl₂, POOH, WOC-4hr. RIH & TAG CMT @ 993', POOH TO 458'. RECEIVED BLM APPROVAL TO SET ADDITIONAL PLUGS, WOC & TAG. RIH & PERF 2 SQZ HOLES @ 458', UNABLE TO EIR, SPOT 35sx CL C CMT FROM 444' TO SURFACE, BLM APPROVED, POOH, ND BOP. SPOT 13sx CL C CMT SURFACE PLUG. RDPU 6/2/98, DUG OUT CELLAR, INSTALL DRY HOLE MARKER. BLM NOTIFIED & PAT HUTCHINSON REVIEWED P&A PROCEDURE.





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 333-6161

October 9, 1998

Oxy USA, Inc.

P. O. Box 50250

Midland, TX 79710-0250

Gentlemen:

Form C-103, Report of Plugging, for your Myers Langlie Mattix Unit #129-D (4-24-37) cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- ☒ 1. All pits have been filled and leveled
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the OPERATOR, LEASE NAME, WELL NUMBER, quarter/QUARTER SECTION OR UNIT LETTER DESIGNATION, SECTION, TOWNSHIP, AND RANGE which have been permanently stenciled or welded on the marker.
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams; Supervisor, District I

FILL IN BELOW AND RETURN TO: Oil Conservation Division, POBox 1980
Hobbs NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

Oxy USA
OPERATOR

John Erickson Production Coord. 2-6-01
NAME & TITLE DATE