

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

DATE RECEIVED	
INSTRUCTIONS	
FILE	
OFFICE	
NOTES	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

☒ GAS WELL ☐ OTHER

Operator
Getty Oil Co. *Leidos Producing Inc.*

P.O. Box 728, Hobbs, N.M. 88240

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Firm or Lease Name

9. Well No.
129

11. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3285' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
PLUG AND ABANDON ☐
ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent
SEE RULE 1103.

any proposed
ILLEGIBLE

1. Rigged up. TOH w/prod. equipment.
2. Circ. and clean to 3672'.
3. Spot w/275 gal. NL Treating Chem. H-392 from 3666-3166'.
4. Set pkr. at 3222'. Sqzd. 275 gal. H-392 into form. From 3300-3666'.
5. Acidized perfs 3300-3666' w/750 gal. 15% NEFE. P/160 gal. Surflo H-353 SC Inhib. Flush w/324 bbls. prod. wtr. Released pkr.
6. TIH w/prod. equipment. Test and place on production.

I certify that the information above is true and complete to the best of my knowledge and belief.

R. Frank Gray
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Dist. Opr. Mgr.

DATE 7/26/85

AUG - 1 1985

TITLE

DATE