

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-JA
1-Engr RH 1-BB
1-Foreman HC 1-BK

Form C-103
Revised 1-1-73

State ☐ Fed ☒	
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Myers Langlie Mattix Un.
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 129
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3285' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/14/84 Ran 3 7/8" bit, clean out 3585-3676'. Pull bit. Ran in open-ended to 3669'. Spot 5 drums sclae converter.

6/15/84 Tbg OE to 3669'. Attempt to swab, could not get below 700'. Reverse circulate and rec. out CaSO4. POH. Ran 4 1/2" pkr. Set pkr @ 3602'. By Chapparal, acidize perfs 3300-3366' w/ 500 gals 15% HCL + 25 gal checkersol. Displace w/ 16 bbls of 2% KCL. Max press 300#, min 200#, AIR 2 BPM. ISIP 200#, 15 min 0#. Rig up swab. Unable to swab load. Pumped 30 bbls of 2% KCL mixed with 3 drums of surflo H-35 @ 3 BPM and 400#, overflush w/ 500 bbls 2% KCL.

6/18/84 Pull tbg & pkr. Ran 115 jts of 2 3/8" @ 3629'. Set @ 3653'. SN @ 3636'. Ran 2" x 1 1/2" x 20 pump, 12 x 144 SPM.

6/19/84 Rig down. Placed well on production.

18. I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Dale R. Crockett

Area Superintendent

July 20, 1984

Eddie W. Seay

Oil & Gas Inspector

JUL 25 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 24 1984

O.C.D.
HOMES OFFICE