

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs
1-File
1-Engr RH
1-Foreman HC

1-Mr. J.A.-Midland
1-Laura Richardson-Midland
1-JA
1-BB

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 129
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 4 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3285' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

2/2/84 Rig up. Pulled rods. Dual gas-oil. (Texaco) leaking.
2/3/84 Jar model "D" pkr 5 hours. Pulled and recovered tbq., 41 jts (900' from surface). (Pulled last in 1961).
2/4/84 Layed down assembly. Model "D" pkr in hole.
2/6/84 Ran shoe, milled model "D" pkr 3482-83', circ. clean.
2/7/84 Drilled 3 hours to 3483'.
2/8/84 Locate holes 1100-409'. Pulled pkr. Ran 4 1/2" retainer, set @ 365'. Howco cemented w/ 500 sxs class "C", 2% CaCl₂. Circ. 20 sxs close in. Squeeze 200 sxs, displace to retainer. Max 800#.
2/9/84 WOC.
2/10/84 Ran 3 7/8" bit, tagged cmt. @ 357', retainer @ 365'.
2/11/84 Drilled cmt.
2/14/84 Lowered & tagged @ 912'. Soft cmt. & red bed. Test to 1000#, bled off 200# in 15 min.
2/15/84 Drld cmt 912-1034', hard and stringers to 1074'. Pulled bit. Ran 4 1/2" pkr & set @ 800'. Leak. Raise and set @ 525'. Rate 1050#, 1/2 BPM. Ran tbq open ended to 1106'. Howco pumped 50 sxs class "C" w/ 2% CCL. Pulled tbq. Pressured to 1000#, 2 bbls. WOC.
2/16/84 WOC 38 hours.
2/17/84 Ran 3 7/8" bit and tagged cement @ 667' to 1010'. Circ.
2/18/84 Drld cmt 1010-1130'. Fell free. Ran 2627'. Test to 1000#. Bled to 500# in 20 min. Ran retrieving head. PB @ 2647' lowered to 3417' and set. Pulled to 3357'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE March 9, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

MAR 13 1984

CONDITIONS OF APPROVAL, IF ANY:

RH.

[Signature]

2/20/84 Plugged @ 3417'. Pulled tbg. Ran Howco retainer set @ 2627'. Halliburton cemented perfs (Texaco) 2210-3028 w/ 400 sxs class "H" w/ 2% CaCl₂ & displace to retainer. Reverse 1/2 bbl cmt. max 1550#, SI 1500#, pulled tbg.

2/21/84 WOC 39 hours.

2/22/84 Ran 3 7/8" bit, drilled cmt @ 2629', drilled 4' drill retainer @ 2633' for 2 1/2 hours. Drilled cement 2700'-3080'.

2/24/84 Pressure to 500#. Bled off in 2 1/2 min. (30 perfs- 3050-3078' still open).

2/25/84 PU Otis MH-2 pkr. on 89 jts 2 3/8" tbg. Set @ 2888'. Pressure csg. to 500#. Bled off in 1 min. Pulled up and set @ 2761'. Pressure csg. bled off 250# in 2 mins. PU to 2697', pressure csg. to 500#, bled for 45 mins. Left pkr. set @ 2697'. By Halliburton establish rate of 1 1/2 BPM @ 1850#. POH w/ tbg. & pkr. Ran Halliburton SV EZ drill cmt. retainer, set @ 2669'. Pressure csg. to 500#. Squeezed Jalmat perfs @ 2710-3078' w/ 100 sxs "C" w/ 2% CaCl₂. Max 3000#, Min 1850#, Avg. inj. 1 BPM. ISIP 3000#. WOC.

2/27/84 Ran 3 3/8" bit tagged cmt. 2664'. Drilled 4' & drilled retainer 2669'.

2/28/84 Drilled cmt. 2705-2933'. Stringers to 2963' test to 500#. Lost 250# 10 min. Test to 1000#. Lost 500# in 16 min.

2/29/84 Pulled bit ran retrieving tool. Pulled plug (3417') ran 3 7/8" tagged fill @ 363 clean out to 3646'. Drilled metal 3660'.

3/1/84 Lowered bit to 3660'. Drilled on metal cleaned out to 3672'. TD (3680'). Circ. hole w/ 70 bbls 2% KCL. POH layed down collars.

3/2/84 Wellex ran caliper 3200-3672'. Perf 4 1/2" csg. 3300, 04, 32, 52, 67, 84, 3409, 21, 40 58, 82, 88, 3518, 28, 36, 54, 60, 3611, 21, 36, 46, 52, 66 - 23 holes. Ran 4 1/2" pkr to 3227'.

3/3/84 Ran pkr to 3667 by Western spot 200 gals 15% 3300-3662'. Raise and set pkr @ 3227'. Western fraced 3300-3660 = 67 holes w/ 40,000 gals 30# gel, 97 tons CO₂, 53,700# 20-40 sand, 47 balls, 3 stages flush w/ 19 bbls. Max 4600#, Min 3200#, A.I.R. 11 BPM, SI 1000#, 15 min 950#, flow on 1/8" ck, 2 1/2 hours, 1/4" ck 1 hour, 18 3/4 hours rec. 300 BLW, 204 to go. TP 75 psi.

3/4/84 Flowed 24 hours on 1" choke. Recovered 560 BW & trace of oil. Well died. Recovered 54 bbls over load.

3/5/85 Pulled pkr ran 2 3/8" open ended. Wash from 3612-3672'. Pulled tbg.

3/6/84 Ran 115 jts of 2 3/8" tubing & set @ 3653'. SN @ 3636'. Ran 2" x 1 1/2" x 12' pump. 5/8" rods. Rigged down. POB 11 hours, 14 x 54 SPM.

RECEIVED
MAR 12 1984
G.C.D.
HOBBS OFFICE