

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-7

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs, 1-Mr. J.A.-Midland
1-Laura Richardson-Midland
1-Foreman HC 1-Engr. RH 1-File

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix Ur
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 129
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3285' = DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump from 3450'.
2. Install BOP and sting out of Baker Model D pkr. at 3470' with 2 3/8" tbg. and TOH w/tbg.
3. TIH with 2 3/8" workstring cut-rite shoe and spear and mill on and recover Model D pkr.
4. TIH with workstring and bit and clean well to TD = 3679'.
5. TOH with workstring and bit.
6. By Welex perforate 4 1/2" casing using 3 1/8" SSB-II casing guns with 1 SPF at 3300, 04, 32, 52, 67, 84, 3409, 21, 40, 58, 82, 88, 3518, 28, 36, 54, 60, 3611, 21, 36, 46, 52, and 66 = 23 holes.
7. TIH with workstring and pkr. to 3666' and spot 250 gallons of 15% NEFE HCL across perfs 3300'-3666'.
8. Pull up to 3225' and displace + 2 bbls. 2% KCL down annulus to insure no acid left above pkr. Set pkr.
9. By Western fracture the Langlie Mattix perfs 3300'-3666' with 40,000 gallons of a 50-50 mixture of 30# gelled water and CO₂ plus 57,000 lbs. of sand. Treat in 3 stages at 12 BPM and 350 psi using 64 ball sealers for diversion as follows:

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE December 27, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 30 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- a) 3000 gallons pad of 50-50 CO₂ and gelled water
- b) 2000 gallons with 1/2# sand per gallon
- c) 2000 gallons with 1# sand per gallon
- d) 2000 gallons with 2# sand per gallon
- e) 4000 gallons with 3# sand per gallon
- f) 500 gallons of gelled water only and 34 ball sealers
- g) repeat steps a through f.
- h) repeat steps a through e.
- i) flush to base of perfs.

10. Shut in for 1 1/2 hours.

11. Gently flow load back.

12. TOH with workstring and pkr.

13. TIH with 2 3/8" production tbg. rods and pump to ± 3600' and return to production.

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DEC 29 1983

O.C.D.
HOBBS OFFICE