

Santa Fe, New Mexico

100-1-17 10 PM 2 22

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

E. D. Fanning

(10230)

Well No. 6, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 4, T. 24-S, R. 37-E, NMPM.

Jalmat & Langlie Mattix Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line.

of Section 4 If State Land the Oil and Gas Lease No. is No

Drilling Commenced.....**March 30**....., 19**60** Drilling was Completed.....**April 12**....., 19**60**

Name of Drilling Contractor..... **Gackle Drilling Company**.....

Address..... P. O. Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head DF 3285..... The information given is to be kept confidential until August 19 60

OIL SANDS OR ZONES

No. 1, from 3498 to 3506 No. 4, from 3595 to 3597

No. 2, from 3567 to 3574 No. 5, from _____ to _____

No. 3, from 3578 to 3583 No. 6, from _____ to _____

Drilled with rotary tools and no water sands tested

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	24:00	New	394'	Baker	None	None	Surface
4 1/2"	9:50	New	3670'	Howco	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7 5/8	408'	300	Howco		
6 3/4	4 1/2	3680'	400	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See...Attached

Result of Production Stimulation. On 24 hr PT ending 4:00 P.M. May 14, 1960 well swabbed 55 BO
& no water, GOR 312, Gravity 35.0, Top of Pay 3498', Btm of Pay 3597', NMOCC.
Date April 12, 1960 TEXACO Inc. Date May 14, 1960 Depth Cleaned Out. 3680
PSTD 3679

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3680 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 13, 19 60
OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.F.I.
Gravity 35.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1120'	T. Devonian		T. Ojo Alamo			
T. Salt	1256'	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2527'	T. Montoya		T. Farmington			
T. Yates	2691'	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	2970'	T. McKee		T. Menefee			
T. Queen	3328'	T. Ellenburger		T. Point Lookout			
T. Queen	3436'	T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	979	979	Redbed	<u>Deviation Record</u> <u>Depth</u> 391' 805' 1084' 1642' 2011' 2136 2230 2383 2540 2599 2662 2753 2873 2995 3138 3242 3401 3680 <u>Degrees Off</u> 1/4 1/4 1/4 1/2 2 2 1/2 2 3/8 3 3 1/4 3 1/4 3 3 3 3 2 1/2 2 1/2 2 1/2			
979	1230	251	Anhy & Redbed				
1230	2536	1306	Salt & Anhy				
2536	2609	73	Anhy				
2609	2883	274	Anhy & Gyp				
2883	2956	73	Anhy				
2956	3680	724	Lime				
Total Depth	3680						
PBTD	3679						
All measurements from rotary table are 9' above ground level.							
<u>ESTIMATE No. 5185</u>							
4 - NMOCC 1 - Division 1 - File 1 - Field							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address P. O. Box 352, Midland, Texas
Name J. G. Blevins, Jr. Position or Title Asst. Dist. Supt.
(Date)