

E. D. FANNING WELL NO. 6

Core No. 1 from 3431' to 3489' Core 58' 100% recovery. Date April 8, 1960.

Core No. 2 from 3489' to 3547' Core 58' 100% recovery scat oil & gas show thruout. Date April 8, 1960.

1000 PAY 10 PM 2 22

Core No. 3 from 3547' to 3605' Core 58' recover 55½' 96% Date April 9, 1960.

Core No. 4 from 3605' to 3663' Core 58' 100% recovery. Scat show thruout. Date April 10, 1960.

Core No. 5 from 3663' to 3680' Core 17' 100% recovery. Show 3671 to 3674 oil & gas. Date April 10, 1960.

LANGLIE MATTIX ZONE

Perforate 4 1/2" O.D. casing with 2 jets per ft. from 3498 to 3506, 3567 to 3574, 3578 to 3583, and 3595 to 3597. Acidize with 500 gals. regular acid at 6 BPM. Frac with 15,000 gals. refined oil and 15,000 lbs. sand, using 600 gals. Kerosene and 900 lbs. crushed moth balls between 5,000 gals. stages at 19 BPM. Ran 3470' of 2 3/8" O.D. tubing and latches in Model D packer at 3480'. Otis Sleeve at 3450'.

JALMAT ZONE

Perforate 4 1/2" O.D. Casing with 2 jet shots per ft. from 2710' to 2716', 2736' to 2740', 2758' to 2772', 2798' to 2804', 2825' to 2833', 2838' to 2842', 2889' to 2893', 2897' to 2900', 2917' to 2924', 2947' to 2956', and 2965' to 2969'. Acidize with 500 gals. regular 15% acid at 6 BPM. Frac with 10,000 gals. lse oil and 10,000 lbs. sand at 19 BPM. Swab zone pay. Reset B.P. Perforate 4 1/2" O.D. casing with 2 jet shots per ft. from 3003' to 3013', 3029' to 3054', 3062' to 3068', 3073' to 3078'. Acidize with 500 gals. regular 15% acid at 6 BPM, followed with 10 gals. block buster, in 24 bbls. lse crude. Frac with 30,000 gals. refined oil and 30,000 lbs. sand, Using 300 gals. gel. block ahead of each 10,000 gal. stages at 21.7 BPM. Swab zone dry. Abandon Jalmat Zone.

On 24 hr PT ending 4:00 P.M. May 14, 1960 well swabbed 55 BO and no water, GOR 312, Gravity 35.0, Top of Pay 3498', Bottom of Pay 3597', NMOCC Date April 12, 1960, TEXACO Inc. Date May 14, 1960.