

NOBBS OFFICE OCC

1960 MAR 23 AM 10:18

P. O. Box 352
Midland, Texas

March 28, 1960

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Dual Completion Application,
TEXACO Inc. E. D. Fanning
Well No. 6, Jalmat (Gas) and
Langlie-Mattix Pools, Unit "D",
Section 4, T-24-S, R-37-E,
Leon County, New Mexico

Gentlemen:

Attached are the necessary forms for application for administrative approval to dually complete the subject well in the Jalmat (Gas) and Langlie-Mattix Pools.

It is proposed to complete the well with 4-1/2 inch casing set at total depth with the Langlie-Mattix oil zone producing through 2-3/8 inch CD tubing and the Jalmat (Gas) zone producing through the casing-tubing annulus. The Jalmat (Gas) completion should produce efficiently through the casing-tubing annulus since no liquid hydrocarbons are expected from this zone. Three wells in the immediate area have produced no liquid hydrocarbons since completion and the subject well will be structurally high to all three. These wells are as follows: Olsen Oils, Inc. Courtland Meyers-Federal Well No. 2, Unit "N", Section 5, T-24-S, R-37-E; Pan American Petroleum Corporation's Meyers-Federal "B" Well No. 2, Unit "N", Section 4, T-24-S, R-37-E; and TEXACO Inc. J. D. Young Well No. 3, Unit "O", Section 5, T-24-S, R-37-E. In addition, the latter well is completed with the Jalmat (Gas) zone producing through the 7-inch casing 2-3/8 inch tubing annulus.

In view of the data presented above, it is respectfully requested that administrative approval be granted TEXACO Inc. to dually complete the subject well in the Jalmat (Gas) and Langlie-Mattix Pools with the Langlie-Mattix zone producing through 2-3/8 inch tubing and the Jalmat (Gas) zone producing through the 4-1/2 inch casing 2-3/8 inch tubing annulus.

Yours very truly,


J. G. Elevins, Jr.
Assistant District Superintendent

LMF-MAB
KEF, Jr.
Attachments

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1. The following information was obtained from the files of the FBI, New York Office, dated 10/10/68:

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notwithstanding the fact that the Bureau has been advised that the necessary steps have been taken to ensure that the subject will be kept out of the country.

some producing through the 7-inch casing 8-3/4 inch radius, annular. In addition, the latter well is completed with the Jaisal (Gas). J. D. Young Well No. 3, Unit 0, Section 5, T-24-S, R-37-E. Well No. 2, Unit W, Section 4, T-24-S, R-37-E; and TEXACO Inc. A-37-B; Van American Petroleum Corporation's Meyers-Federal 1, Cornwall Meyers-Federal Well No. 3, Unit W, Section 5, T-24-S, R-37-E. These wells are as follows: Owen Oil, Inc. carbon since completion and the subject well will be substantially three wells in the immediate area have produced no liquid hydrocarbons since no liquid hydrocarbons are expected from these wells. completion should produce efficiently through the casing-tubing. Producing through the casing-tubing annulus. The Jaisal (Gas) casing set of 2-3/4 inch OD tubing and the Jaisal (Gas) annular set of 2-3/4 inch OD tubing with the Jaisal-Federal oil some producing. It is expected to complete the well with 4-1/2 inch.

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