Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departmen Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRAN	SPORT OIL	AND NAT	URAL GAS	<u>S</u>	DI Me			
perator	Well API No. 30-025- 1004								
Sirgo Opera			30	1-025-	-025- 1100 4				
ddress		Mosso C	79702						
P.O. Box 35	31, Midland,	rexas	Other	(Please explai	n)				
eason(s) for Filing (Check proper box)	Change in T	ransporter of:	rff	ective	4-1-9	/ Char	nge fro	m Texad	
ecompletion	· —	ory Gas	Pro	ducing,	Inc	to Si	go Ope	rating	
hange in Operator	Casinghead Gas []	Condensate 🔲				 			
change of operator give name	exaco Produc	ing, Inc	., P.O.	Box 72	28, Hob	obs, NA	<u> 8824</u>	0	
d address of previous operator									
. DESCRIPTION OF WELL	AND LEASE	ool Name, Including	ne Formation		Kind o	(Lease	Le	ase No.	
ease Name		Langlie		SR ON		federal or Fee	NM	7488	
Myers Langlie Mat	t1X //U	папульс							
Location /	. 1980 1	Feet From The	Line	and 35	3 <u>0 </u>	et From The	\mathcal{M}	Line	
Unit Letter	:	n ~						Country	
Section 5 Towns	$\frac{1}{2}$	Range $3/$	/ NA	IPM,	Lea			County	
		AND NATED	DAT CAS						
II. DESIGNATION OF TRA		L AND NATU	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil	1 X 1	لسبا	P.O. 1	30x 252	8, Hob	bs, NM			
Texas New Mexico	nghead Gas X	or Dry Gas	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
The or Mathematicae Co			P.O. Box 1492, El Paso, TX 79978						
If well produces oil or liquids,	El Paso Natural Gas Co. [Well produces oil or liquids. Unit Sec. Twp. Rge.			connected?	When	?		41	
ive location of tanks.	G 5 1	24S 37E	Yes						
f this production is commingled with the	at from any other lease or p	ool, give comming	ling order numb	er:					
V. COMPLETION DATA					Deepen	Ping Back	Same Res'v	Diff Res'v	
Delegate Time of Complete	Oil Well	Gas Well	New Well	Workover		1		Ĺ	
Designate Type of Completion - (X) Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
Date Spudded	Date Compi. Ready to	Date Compi. Ready to From							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
CICYAUUM [DI , 1010, 111, 011, 011, 011, 011, 011,						Depth Casing Shoe			
Perforations						Lepin Casi	u _B Shoo		
		GLODIG AND	CELCATION	NC PECOP	<u>D</u>				
		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
NOLE SIZE	CASING & TUBING SIZE		55, 111 551						
								<u> </u>	
						<u> </u>			
V. TEST DATA AND REQU	EST FOR ALLOWA	BLE			amakla for th	in death or he	for full 24 ha	urs.)	
OIL WELL (Test must be after	er recovery of total volume	of load oil and mu	Deschiola M	exceed top au lethod (Flow, p	ump, eas lift.	etc.)	. jor jan. 2		
Date First New Oil Run To Tank	Date of Test		Licencing M	ivanos (1 10m, p		•			
	Tuking Descript		Casing Press	Casing Pressure			Choke Size		
Length of Test	Tubing Pressure	Inough Liesznie					- V/A5		
ctual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF	i	·	
benefit the build too									
CACMELI									
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate				
Demai 1100 100 - 110112	1110011001100110				Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shu				Clore Size				
						l		<u> </u>	
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE		OIL CO	NSERV	/ATION	DIVISI	ON	
the rules and the rules and the	equipment of the Oil Conse	rvation	- 11						
Division have been complied with	and that the information give	en above		PR 1 1	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APPE	上期	T	
is true and complete to the best of	my knowledge and belief.		Dat	e Approv		. e = 3 m - 1	- ,		
0. 14					g. Siչ	÷			
Dannie III	wall.		∥ By.		aul Kaur				
Signature Bonnie Atwate	r Producti	on Tech.		&. U	Geologist	,		* .	
Printed Name / O G I	;	Title	Title	9			:		
4-8-91	915/685-	0878	.				1	i .	
Data	Te	lephone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.